

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

SUBMIT IN TRIPPLICATE*
(Other instructions on
reverse side)

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil Well ☒Gas Well ☐Other ☐Single Zone ☐Multiple Zone ☐

2. Name of Operator

American Quasar Petroleum Co. of New Mexico

3. Address of Operator

204 Superior Bldg., 201 N. Wolcott, Casper, Wyo. 82601

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

3286' FWL & 3291' FNL (NW $\frac{1}{4}$ SE $\frac{1}{4}$) *ok*

At proposed prod. zone

Same

14. Distance in miles and direction from nearest town or post office*

Approx. 15 mi. east of Coalville, Utah

15. Distance from proposed*

location to nearest

property or lease line, ft.

(Also to nearest drlg. line, if any)

1980'

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

1320'

16. No. of acres in lease

640.00

17. No. of acres assigned to this well

80.00

19. Proposed depth

10,400'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

Approx. 6830' GR

22. Approx. date work will start*

4/15/78

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
17-1/2"	13-3/8"	48#	60'	60 sx
12-1/4"	9-5/8"	36#	1,500'	1000 sx
8-3/4"	7"	23,26&29#	10,500'	400 sx \pm

Proposed operations:

Drill 12 $\frac{1}{4}$ " hole to 2,000'⁺, using native mud. ✓

Run and cement 9-5/8" surface casing.

Nipple up 10" 5000 psi wp doublegate hydraulic BOP & Hydril. Pressure-test stack.

Drill 8-3/4" hole to total depth with low solids non-disp.

Run BHC Sonic-GR-Cal, DIL, CNL-FDC Logs.

Run production casing if required.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present production zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

John F. Sindelar

(This space for Federal or State office use)

Title Division Drlg. Supt.

Date 3/2/78

Permit No.

43-043-30073

Approval Date

Approved by

Conditions of approval, if any:

Title

Date

5. Lease Designation and Serial No.

Fee ✓

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

Bingham

9. Well No.

2-5

10. Field and Pool, or Wildcat

Pineview

11. Sec., T., R., M., or Bk. and Survey or Area

2-2N-7E

12. County or Parrish

13. State

Summit

Utah

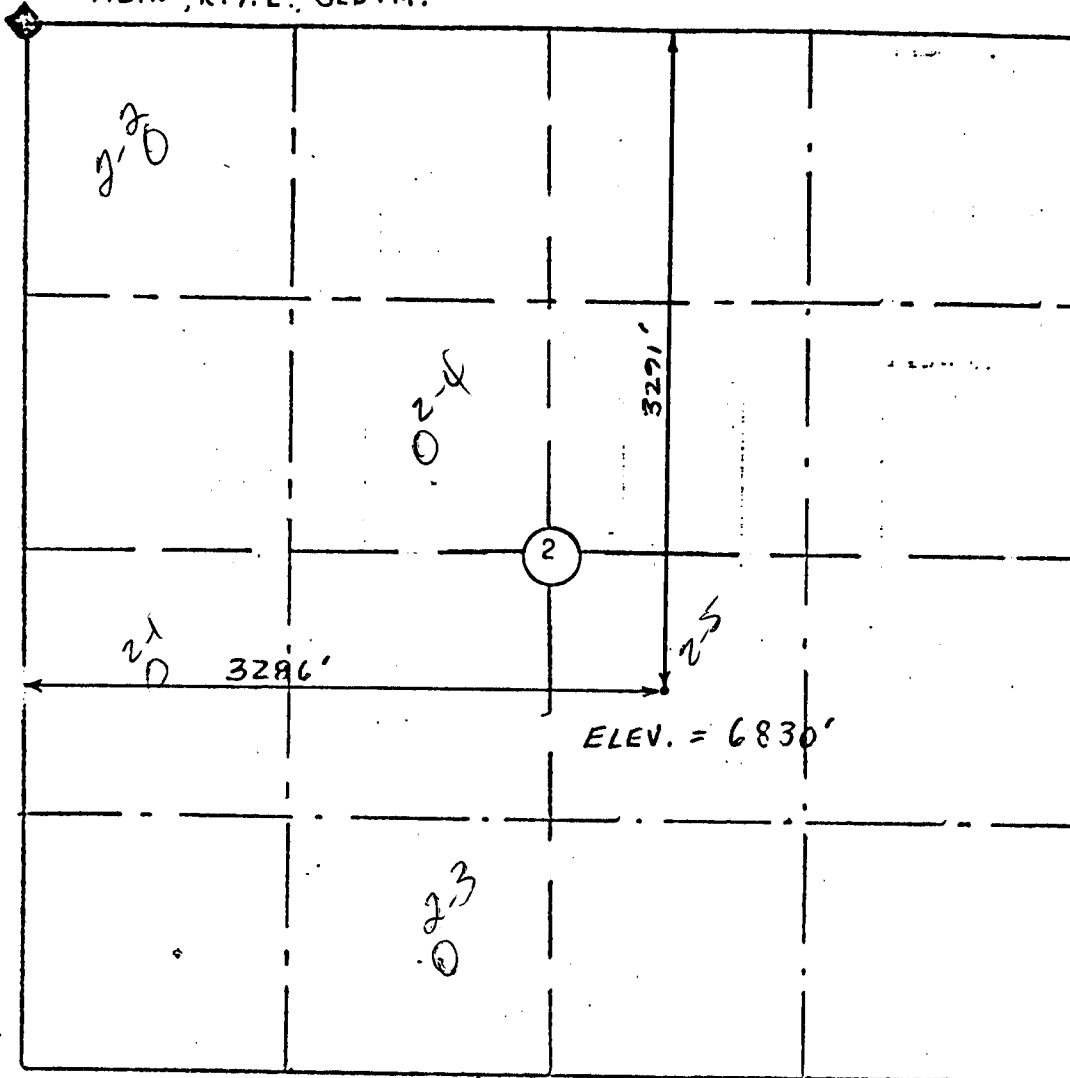
SUBJECT

BINGHAM 2-5

R. 7 E.

N.W. CORNER SEC. 2

T. 2. N., R. 7. E., SLB & M.



Scale: 1" = 1000'

SUMMIT ENGINEERING INC. surveyed the following location for an oil well for the American Quasar Petroleum Co.-- Bingham 2-5

The center of the Northwest $\frac{1}{4}$ of the Southeast $\frac{1}{4}$ of Section 2, R. 2. N., R. 7. E., SLB & M, Summit County, Utah.

DATE 20 A06 76

D. J. SILVER
No. 3491

[Signature]

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

** FILE NOTATIONS **

Date: March 7-
Operator: American Gasar
Well No: Bingham 2-5
Location: Sec. 2 T. 2N R. 7E County: Summit

File Prepared: ☒ Entered on N.I.D.: ☒
Card Indexed: ☒ Completion Sheet: ☒

API NUMBER: B-043 30073

CHECKED BY:

Administrative Assistant fw

Remarks: ok

Petroleum Engineer ok Pat

Remarks:

Director [Signature]

Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required: ☒ Survey Plat Required: ☐
Order No. 160-6 ☒ Surface Casing Change ☐
to _____

Rule C-3(c), Topographic exception/company owns or controls acreage
within a 660' radius of proposed site ☐

O.K. Rule C-3 ☐ O.K. In _____ Unit ☐

Other:

☒ Letter Written/Approved

March 7, 1978

American Quasar Petroleum Co.
204 Superior Building
201 N. Wolcott
Casper, Wyoming 82601

Re: Well No. Bingham #2-5
Sec. 2, T. 2 N, R. 7 E,
Summit County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 160-6.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer
HOME: 582-7247
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-043-30073.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

1583 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
328-5771

State Lease No. _____
Federal Lease No. _____
Indian Lease No. _____
Fee & Pat. FEE _____

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Summit FIELD/LEASE Pineview

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
March, 19 78

Agent's Address 707 United Bank Tower

1700 Broadway

Denver, CO 80290

Phone No. 303/861-8437

Company American Quasar Petroleum Co. of New Mexico

Signed W. H. Hurley, Jr.

Title Division Operations Mgr.

Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>BINGHAM</u> Sec. 2 NW SE	<u>2N</u>	<u>7E</u>	<u>2-5</u>							Spudded well 3-20-78 Ran & cmt 9 5/8" csg C.S. 1495' Drlg @ 4058'
										Gas Sold _____ Flared/Vented _____ Used on/off Lease _____

NOTE: There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold;
_____ runs or sales of gasoline during the month.

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED IN DUPLICATE.**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

1533 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
328-5771

State Lease No. _____
Federal Lease No. _____
Indian Lease No. _____
Fee & Pat. FEE

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Summit FIELD/LEASE Pineview

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
April, 19 78

Agent's Address 707 United Bank Tower
1700 Broadway
Denver, CO 80290
Phone No. 303/861-8437

Company American Quasar Petroleum Co. of New Mexico
Signed [Signature]
Title Division Opr. Mgr.

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>BINGHAM</u> Sec. 2 NW SE	2N	7E	2-5							Dr1g @ 8840'
										Gas Sold _____ Flared/Vented _____ Used on/off Lease _____

NOTE: There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold;
_____ runs or sales of gasoline during the month.

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED IN DUPLICATE.**

Contractor Brinkerhoff Drlg. Co. Top Choke 1/4"
Rig No. 26 Bottom Choke 3/4"
Spot NW-SE Size Hole 8 3/4"
Sec. 2 Size Rat Hole --
Twp. 2 N Size & Wt. D. P. 4 1/2" 16.60
Rng. 7 E Size Wt. Pipe --
Field Pineview I. D. of D. C. 2 1/4"
County Summit Length of D. C. 330'
State Utah Total Depth 10608'
Elevation 6830' "Ground" Interval Tested 10415-10608'
Formation Nugget Type of Test Bottom Hole
Conventional

Flow No. 1 10 Min.
Shut-in No. 1 60 Min.
Flow No. 2 90 Min.
Shut-in No. 2 180 Min.
Flow No. 3 -- Min.
Shut-in No. 3 -- Min.
Bottom
Hole Temp. 182°F
Mud Weight 10.6
Gravity --
Viscosity 80

Tool opened @ 8:26 AM.

Outside Recorder

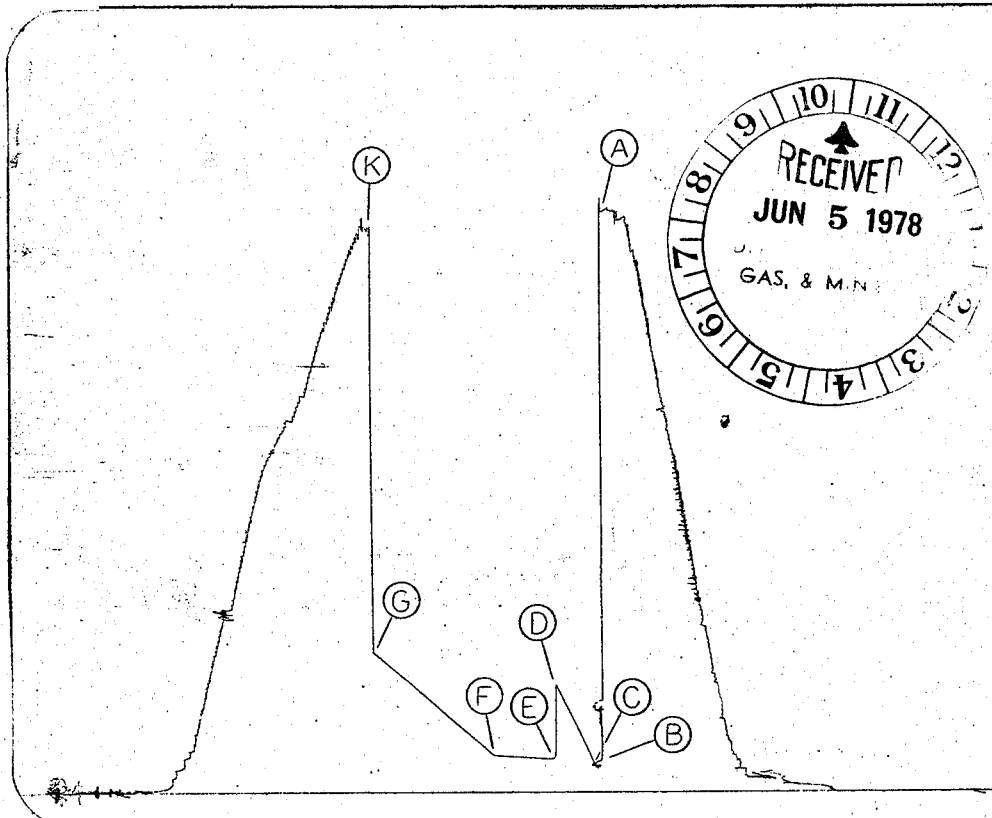
PRD Make Kuster AK-1
No. 973 Cap. 7900 @ 10606'

Press	Corrected
Initial Hydrostatic A	5971
Final Hydrostatic K	5812
Initial Flow B	350
Final Initial Flow C	311
Initial Shut-in D	1132
Second Initial Flow E	372
Second Final Flow F	404
Second Shut-in G	1478
Third Initial Flow H	--
Third Final Flow I	--
Third Shut-in J	--

Lynes Dist.: Rock Springs, Wy.

Our Tester: John Webb

Witnessed By: --



Did Well Flow -- Gas No Oil No Water No

RECOVERY IN PIPE: 443' Total Fluid

273' Mud = 2.39 bbl.

170' Gas & oil cut mud = .83 bbl.

REMARKS:

1st Flow - Tool opened with a weak blow, increased to a 12 oz. blow at end of flow period.

2nd Flow - Tool opened with a weak blow, increased to bottom of bucket in 2 minutes and continued to increase to a 15 oz. blow in 20 minutes. Blow began to decrease after 35 minutes to a 10 1/2 oz. blow at end of flow period.

Operator American Quasar Petroleum Co.

Well Name and No. Bingham #2-5

Date 5-29-78

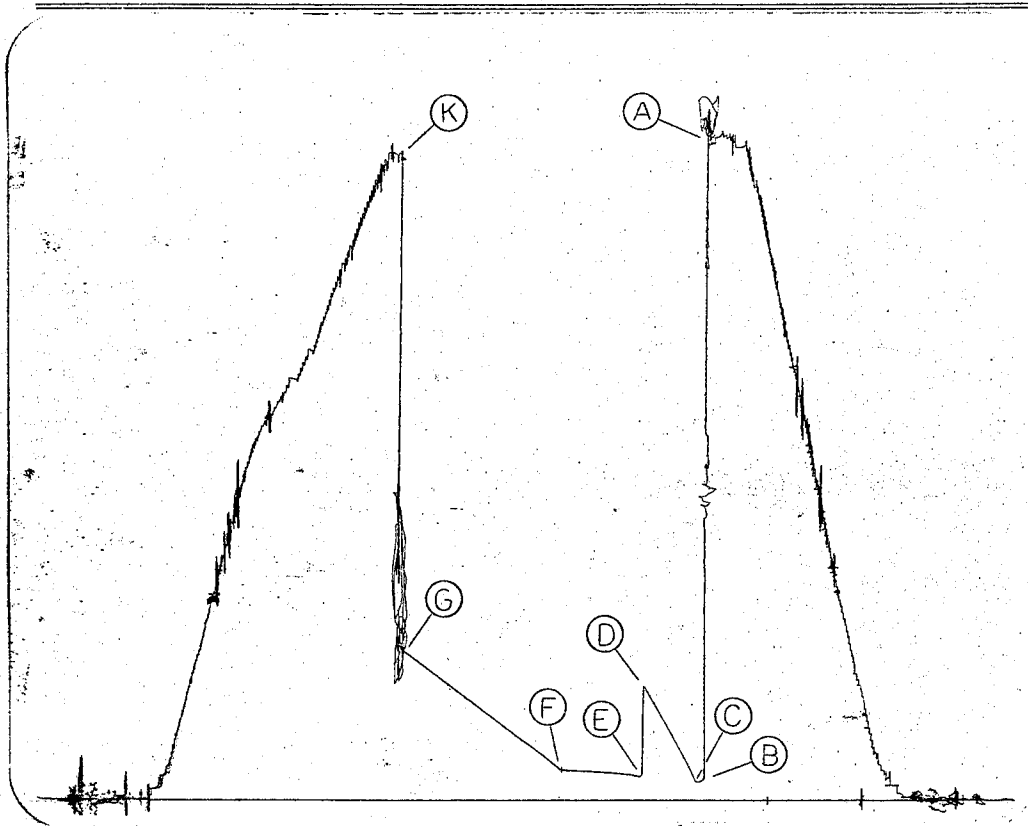
No. Final Copies 17

DST No. 3

LYNES, INC.

Operator American Quasar Petroleum Co. Lease & No. Bingham #2-5

DST No. 3



Inside Recorder

PRD Make Kuster AK-1

No. 7424 Cap. 6750 @ 10395'

Press Corrected

Initial Hydrostatic	A	5811
Final Hydrostatic	K	5680
Initial Flow	B	188
Final Initial Flow	C	164
Initial Shut-in	D	1006
Second Initial Flow	E	213
Second Final Flow	F	268
Second Shut-in	G	1329
Third Initial Flow	H	--
Third Final Flow	I	--
Third Shut-in	J	--

Pressure Below Bottom
Packer Bled To

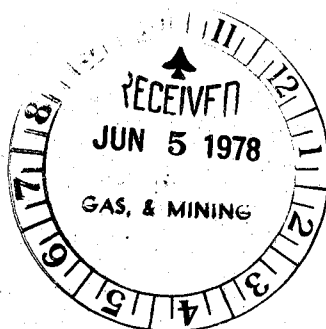
PRD Make _____

No. _____ Cap. _____ @ _____

Press Corrected

Initial Hydrostatic	A	
Final Hydrostatic	K	
Initial Flow	B	
Final Initial Flow	C	
Initial Shut-in	D	
Second Initial Flow	E	
Second Final Flow	F	
Second Shut-in	G	
Third Initial Flow	H	
Third Final Flow	I	
Third Shut-in	J	

Pressure Below Bottom
Packer Bled To



LYNES, INC.

Operator American Quasar Petroleum Co. Lease & No. Bingham #2-5 DST No. 3

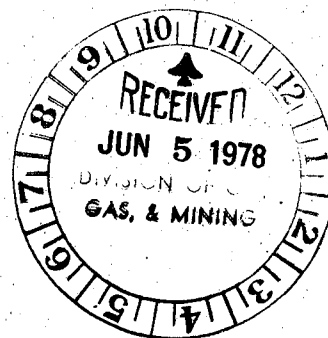
Recorder No. 973 @ 10606'

Initial Shut-In

0 min.	311	psig.
6 "	399	"
12 "	494	"
18 "	584	"
24 "	674	"
30 "	753	"
36 "	826	"
42 "	905	"
48 "	982	"
54 "	1059	"
60 "	1132	"

Final Shut-In

0 min.	404	psig.
18 "	513	"
36 "	625	"
54 "	735	"
72 "	822	"
90 "	948	"
108 "	1055	"
126 "	1163	"
144 "	1266	"
162 "	1369	"
180 "	1478	"



LYNES, INC.

Fluid Sample Report

Date 5-29-78 Ticket No. 10321
Company American Quasar Petroleum Co. DST No. 3
Well Name & No. Bingham #2-5 State Utah
County Summit Test Interval 10415-10608'

Pressure in Sampler 140 PSIG BHT 182 °F

Total Volume of Sampler: 2100 cc.

Total Volume of Sample: 1500 cc.

Oil: 10 cc.

Water: None cc.

Mud: 1490 Gas cut cc.

Gas: .5 cu. ft.

Other: None

R.W. .06 @ 75°F = 130,000 ppm. chl.

Resistivity

Make Up Water 8.0 @ 75°F of Chloride Content 625 ppm.

Mud Pit Sample .05 @ 80°F of Chloride Content 155,000 ppm.

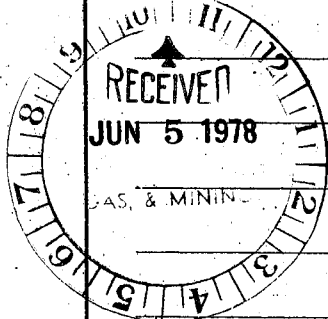
Gas/Oil Ratio _____ Gravity _____ °API @ _____ °F

Where was sample drained _____

Remarks: Recovery - Top Sample - R.W. .05 @ 80°F = 155,000 ppm. chl.

Middle Sample - R.W. .06 @ 80°F = 120,000 ppm. chl.

Bottom Sample - R.W. .06 @ 80°F = 120,000 ppm. chl.



LYNES, INC.

Distribution of Final Reports

Operator American Quasar Petroleum Co. Well Name and No. Bingham #2-5

Original: American Quasar Petroleum Co., 707 United Bank Tower, 1700 Broadway, Denver,
Colorado 80290 Attn: Clare Gregg

3 copies: American Quasar Petroleum Co., 2500 Ft. Worth National Bank Bldg., Ft. Worth,
Texas 76102 Attn: Bill Bogert

1 copy: American Quasar Petroleum Co., 1000 Midland National Bank Bldg., Midland, Texas
79701 Attn: Herb Ware

2 copies: Amoco Production Co., Security Life Bldg., Denver, Colorado 80202
Attn: Div, Engineering Mgr.

2 copies: Sun Oil Co., Box 2039, Tulsa, Oklahoma 74102 Attn: Jack DeLong

1 copy: Occidental Petroleum Co., 5000 Stockdale Hwy., Bakersfield, California 93306
Attn: D.W. Chenot

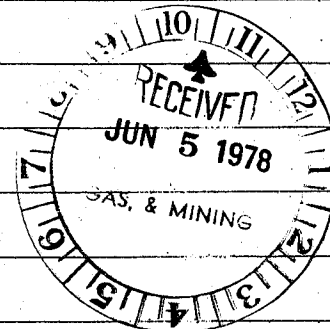
2 copies: Energetics, Inc., 333 W. Hampden Ave., Suite 1010, Englewood, Co. 80110
Attn: Patrick Maher

2 copies: Utah Oil & Gas Conservation Comm., 1588 W. North Temple, Salt Lake City, Utah
84116

1 copy: Amoco Production Co., Box 1400, Riverton, Wyoming 82501 Attn: E.C. Woodall

1 copy: North Central Oil Corp., Box 27491, Houston, Texas 77027 Attn: Howard Lester

1 copy: Cawley Gallespie & Assoc., Ft. Worth Club Bldg., Ft. Worth, Texas 76102
Attn: Walt Evans



Contractor Brinkerhoff Drlg. Co. Top Choke 1/4"
Rig No. 26 Bottom Choke 3/4"
Spot NW-SE Size Hole 8 3/4"
Sec. 2 Size Rat Hole --
Twp. 2 N Size & Wt. D. P. 4 1/2" 16.60
Rng. 7 E Size Wt. Pipe --
Field Pineview I. D. of D. C. 2 1/4"
County Summit Length of D. C. 564'
State Utah Total Depth 10420'
Elevation 6830' "Ground" Interval Tested 10370-10420'
Formation Nugget Type of Test Bottom Hole
Conventional

Flow No. 1 10 Min.
Shut-in No. 1 60 Min.
Flow No. 2 105 Min.
Shut-in No. 2 210 Min.
Flow No. 3 -- Min.
Shut-in No. 3 -- Min.

Bottom
Hole Temp. 184°F
Mud Weight 10.5
Gravity --
Viscosity 73

Tool opened @ 12:15 AM.

Outside Recorder

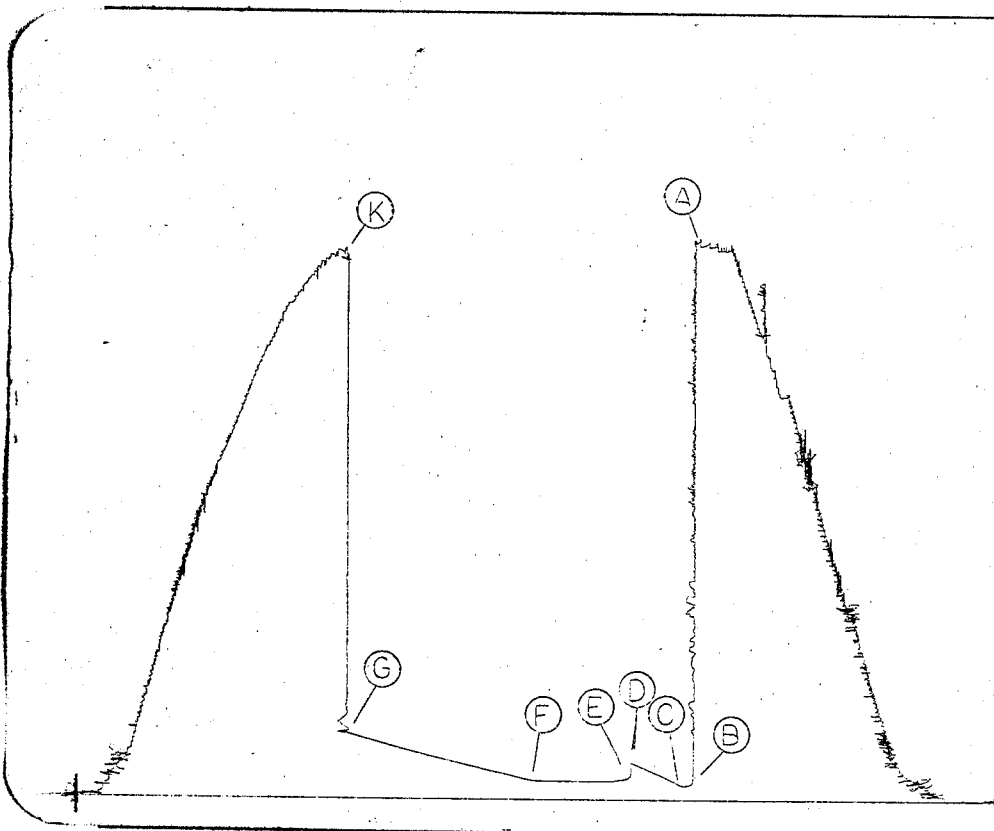
PRD Make Kuster AK-1
No. 973 Cap. 7900 @ 10418'

	Press	Corrected
Initial Hydrostatic	A	5724
Final Hydrostatic	K	5630
Initial Flow	B	170
Final Initial Flow	C	146
Initial Shut-in	D	395
Second Initial Flow	E	251
Second Final Flow	F	198
Second Shut-in	G	708
Third Initial Flow	H	--
Third Final Flow	I	--
Third Shut-in	J	--

Lynes Dist.: Rock Springs, Wy.

Our Tester: John Webb

Witnessed By: _____



Did Well Flow — Gas No Oil No Water No

RECOVERY IN PIPE: 275' Total Fluid

185' Mud = .91 bbl.

90' Very slightly gas & oil cut mud = .44 bbl.

1st Flow — Tool opened with a 1" underwater blow, increased to a 5" underwater blow at end of flow period.

2nd Flow — Tool opened with a 1/2" underwater blow, increased to bottom of bucket in 40 minutes and continued to increase thru remainder of flow period.

REMARKS:

Operator American Quasar Petroleum Co.
Address See Distribution

Well Name and No. Bingham #2-5
Ticket No. 10320

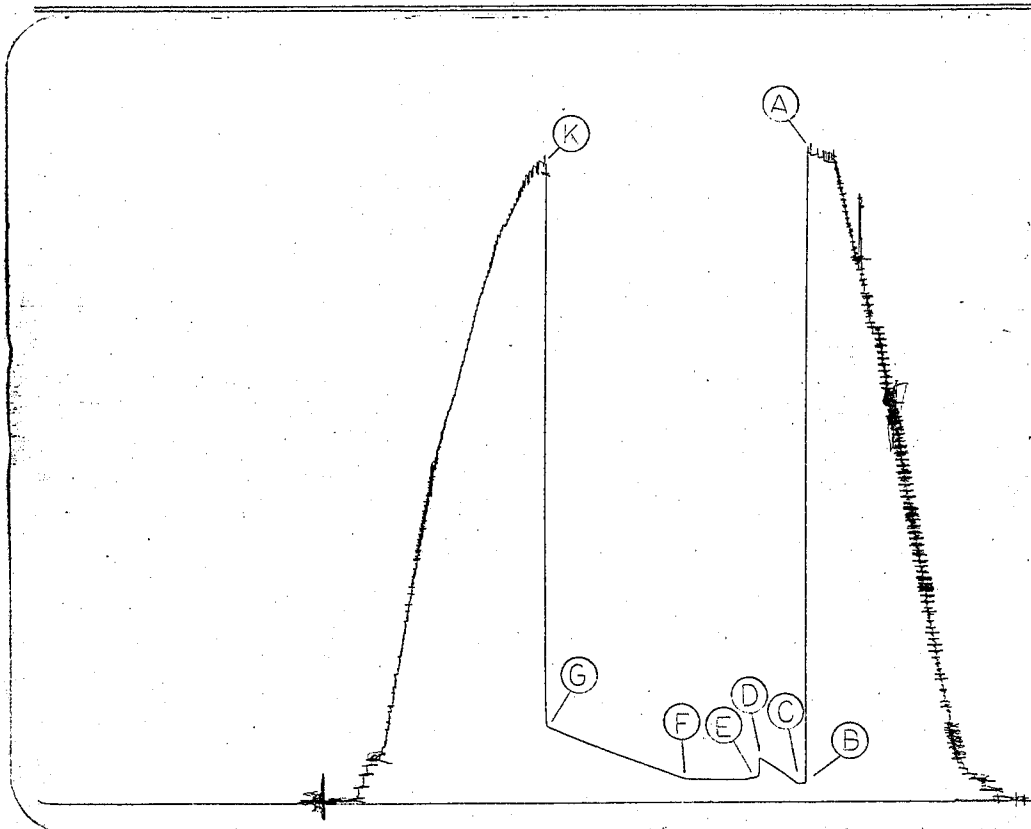
Date 5-25-78

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DST No. 2

LYNES, INC.

Operator American Quasar Petroleum Co. Lease & No. Bingham #2-5 DST No. 2



Inside Recorder		
PRD Make <u>Kuster AK-1</u>		
No. <u>7424</u> Cap. <u>6750</u> @ <u>10380'</u>		
Press		Corrected
Initial Hydrostatic	A	5684
Final Hydrostatic	K	5619
Initial Flow	B	166
Final Initial Flow	C	161
Initial Shut-in	D	381
Second Initial Flow	E	228
Second Final Flow	F	204
Second Shut-in	G	677
Third Initial Flow	H	--
Third Final Flow	I	--
Third Shut-in	J	--
Pressure Below Bottom Packer Bled To		

PRD Make _____		
No. _____ Cap. _____ @ _____		
Press		Corrected
Initial Hydrostatic	A	
Final Hydrostatic	K	
Initial Flow	B	
Final Initial Flow	C	
Initial Shut-in	D	
Second Initial Flow	E	
Second Final Flow	F	
Second Shut-in	G	
Third Initial Flow	H	
Third Final Flow	I	
Third Shut-in	J	
Pressure Below Bottom Packer Bled To		

LYNES, INC.

Operator American Quasar Petroleum Co. Lease & No. Bingham #2-5 DST No. 2

Recorder No. 973 @ 10418'

Initial Shut-In

0 min.	146	psig.
6 "	168	"
12 "	198	"
18 "	226	"
24 "	251	"
30 "	275	"
36 "	299	"
42 "	324	"
48 "	348	"
54 "	372	"
60 "	395	"

Final Shut-In

0 min.	198	psig.
21 "	241	"
42 "	288	"
63 "	335	"
84 "	387	"
105 "	434	"
126 "	485	"
147 "	539	"
168 "	593	"
189 "	651	"
210 "	708	"

LYNES, INC.

Fluid Sample Report

Date 5-25-78 Ticket No. 10320
Company American Quasar Petroleum Co. DST No. 2
Well Name & No. Bingham #2-5 State Utah
County Summit Test Interval 10370-10420'

Pressure in Sampler 200 PSIG BHT 184 °F

Total Volume of Sampler: 2100 cc.

Total Volume of Sample: 1000 cc.

Oil: -- cc.

Water: None cc.

Mud: 1000 Very slightly oil & gas cut cc.

Gas: 2.0 cu. ft.

Other: None

R.W. .04 @ 80°F = 180,000 ppm. chl.

Resistivity

Make Up Water 10.0 @ 100°F of Chloride Content 380 ppm.

Mud Pit Sample .06 @ 75°F of Chloride Content 130,000 ppm.

Gas/Oil Ratio _____ Gravity _____ °API @ _____ °F

Where was sample drained _____

Remarks: Recovery - Top Sample - R.W. .04 @ 80°F = 180,000 ppm. chl.

Middle Sample - R.W. .06 @ 85°F = 115,000 ppm. chl.

Bottom Sample - R.W. .04 @ 80°F = 180,000 ppm. chl.

LYNES, INC.

Distribution of Final Reports

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Attn: Walt Evans

Contractor Brinkerhoff Drlg. Co. Top Choke 1/4"
Rig No. 26 Bottom Choke 5/8"
Spot NW-SE Size Hole 8 3/4"
Sec. 2 Size Rat Hole --
Twp. 2 N Size & Wt. D. P. 4 1/2" 16.60
Rng. 7 E Size Wt. Pipe --
Field Pineview I. D. of D. C. 2 1/2"
County Summit Length of D. C. 862'
State Utah Total Depth 10370'
Elevation 6830' "Ground" Interval Tested 10320-10370'
Formation Nugget Type of Test Bottom Hole
Conventional

Flow No. 1 10 Min.
Shut-in No. 1 60 Min.
Flow No. 2 60 Min.
Shut-in No. 2 120 Min.
Flow No. 3 -- Min.
Shut-in No. 3 -- Min.

Bottom
Hole Temp. 184°F
Mud Weight 10.6
Gravity --
Viscosity 75

Tool opened @ 2:02 AM.

Inside Recorder

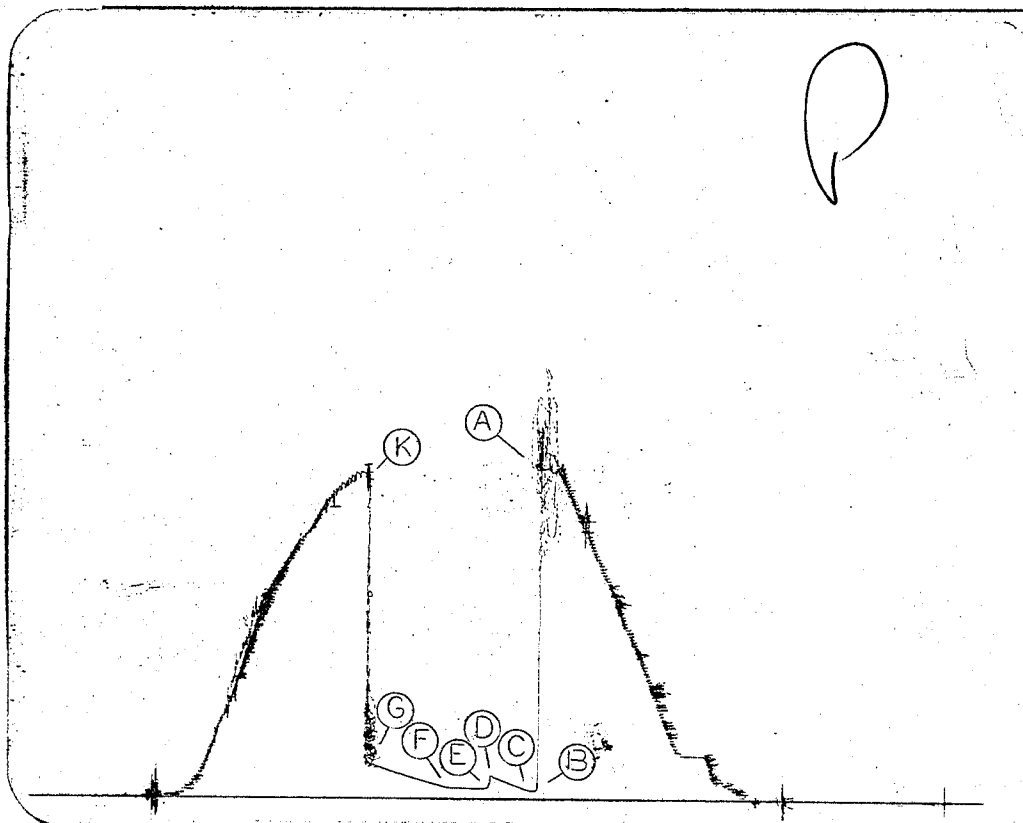
PRD Make Kuster AK-1
No. 6736 Cap. 13000 @ 10315'

	Press	Corrected
Initial Hydrostatic	A	5694
Final Hydrostatic	K	5597
Initial Flow	B	141
Final Initial Flow	C	141
Initial Shut-in	D	391
Second Initial Flow	E	175
Second Final Flow	F	178
Second Shut-in	G	613
Third Initial Flow	H	--
Third Final Flow	I	--
Third Shut-in	J	--

Lynes Dist.: Rock Springs, Wy.

Our Tester: Charles Tuzicka

Witnessed By: T.L. Britt



Did Well Flow - Gas No Oil No Water No
RECOVERY IN PIPE: 290' Drilling mud = 1.77 bbl.

1st Flow - Tool opened with a weak blow and remained thru flow period
2nd Flow - Tool opened with a weak blow, increased to a 4 oz. blow
at end of flow period.

REMARKS:

Operator American Quasar Petroleum Co. Well Name and No. Bingham #2-5 DST No. 1
Address See Distribution Ticket No. 10367 Date 5-22-78 No. Final Copies 17

LYNES, INC.

Operator American Quasar Petroleum Co. Lease & No. Bingham #2-5

DST No. 1

Recorder No. 6736 @ 10315'

Initial Shut-In

0 min.	141	psig.
6 "	155	"
12 "	178	"
18 "	205	"
24 "	225	"
30 "	252	"
36 "	280	"
42 "	306	"
48 "	333	"
54 "	359	"
60 "	391	"

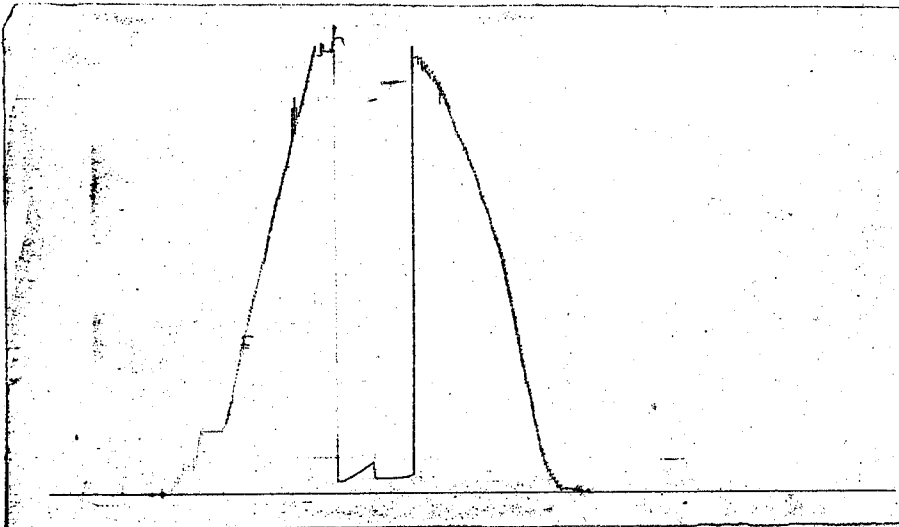
Final Shut-In

0 min.	178	psig.
12 "	211	"
24 "	249	"
36 "	290	"
48 "	330	"
60 "	371	"
72 "	414	"
84 "	458	"
96 "	505	"
108 "	555	"
120 "	613	"

LYNES, INC.

Operator American Quasar Petroleum Co Lease & No. Bingham #2-5

DST No. 1



Outside Recorder

PRD Make Kuster K-3
No. 12811 Cap. 6000 @ 10360'

Press		Corrected
Initial Hydrostatic	A	5720
Final Hydrostatic	K	5635
Initial Flow	B	157
Final Initial Flow	C	157
Initial Shut-in	D	399
Second Initial Flow	E	187
Second Final Flow	F	194
Second Shut-in	G	* 255
Third Initial Flow	H	---
Third Final Flow	I	---
Third Shut-in	J	---

Pressure Below Bottom
Packer Bled To

*Clock ran out 23 minutes into
final shut-in period.

PRD Make _____
No. _____ Cap. _____ @ _____

Press		Corrected
Initial Hydrostatic	A	
Final Hydrostatic	K	
Initial Flow	B	
Final Initial Flow	C	
Initial Shut-in	D	
Second Initial Flow	E	
Second Final Flow	F	
Second Shut-in	G	
Third Initial Flow	H	
Third Final Flow	I	
Third Shut-in	J	

Pressure Below Bottom
Packer Bled To

LYNES, INC.

Fluid Sample Report

Date 5-22-78 Ticket No. 10367
Company American Quasar Petroleum Co. DST No. 1
Well Name & No. Bingham #2-5 State Utah
County Summit Test Interval 10320-10370'

Pressure in Sampler 50 PSIG BHT 184 of

Total Volume of Sampler: 2100 cc.

Total Volume of Sample: 2000 cc.

Oil: --- cc.

Water: None cc.

Mud: 2000 Oil cut mud cc.

Gas: None cu. ft.

Other: None

R.W. .1 @ 80°F = 65,000 ppm.chl.

Resistivity

Make Up Water 10.0 @ 60°F of Chloride Content 600 ppm.

Mud Pit Sample .1 @ 85°F of Chloride Content 60,000 ppm.

Gas/Oil Ratio _____ Gravity _____ °API @ _____ °F

Where was sample drained On location

Remarks: Recovery: Top Sample - R.W. .1 @ 80°F = 65,000 ppm.chl.

Bottom Sample - R.W. .1 @ 85°F = 60,000 ppm.chl.

LYNES, INC.

Distribution of Final Reports

Operator American Quasar Petroleum Co. Well Name and No. Bingham #2-5

Original: American Quasar Petroleum Co., 707 United Bank Tower, 1700 Broadway, Denver,
Colorado 80290 Attn: Clare Gregg

3 copies: American Quasar Petroleum Co., 2500 Ft. Worth National Bank Bldg., Ft. Worth,
Texas 76102 Attn: Bill Bogert

1 copy: American Quasar Petroleum Co., 1000 Midland National Bank Bldg., Midland, Texas
79701 Attn: Herb Ware

2 copies: Amoco Production Co., Security Life Bldg., Denver, Colorado 80202
Attn: Div, Engineering Mgr.

2 copies: Sun Oil Co., Box 2039, Tulsa, Oklahoma 74102 Attn: Jack DeLong

1 copy: Occidental Petroleum Co., 5000 Stockdale Hwy., Bakersfield, California 93306
Attn: D.W. Chenot

2 copies: Energetics, Inc., 333 W. Hampden Ave., Suite 1010, Englewood, Co. 80110
Attn: Patrick Maher

2 copies: Utah Oil & Gas Conservation Comm., 1588 W. North Temple, Salt Lake City, Utah
84116

1 copy: Amoco Production Co., Box 1400, Riverton, Wyoming 82501 Attn: E.C. Woodall

1 copy: North Central Oil Corp., Box 27491, Houston, Texas 77027 Attn: Howard Lester

1 copy: Cawley Gallespie & Assoc., Ft. Worth Club Bldg., Ft. Worth, Texas 76102
Attn: Walt Evans

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER (Drilling)		5. LEASE DESIGNATION AND SERIAL NO. Fee	
2. NAME OF OPERATOR American Quasar Petroleum Co.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 204 Superior Bldg., Casper, Wyo. 82601		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 3286' FWL & 3291' FNL (NW¼ SE¼)		8. FARM OR LEASE NAME Bingham	
		9. WELL NO. 2-5	
		10. FIELD AND POOL, OR WILDCAT Pineview	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 2-2N-7E	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6830' GR	12. COUNTY OR PARISH Summit	13. STATE Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input checked="" type="checkbox"/> Monthly Report of Operations	

(NOTE: Report results of multiple completion on Well
(completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This is a Monthly Report of Operations for period 3/7-5/31/78
(see attached chronological report).

18. I hereby certify that the foregoing is true and correct

SIGNED

John F. Sindelar

TITLE Division Drlg. Supt.

DATE 6/13/78

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

BINGHAM #2-5
Summit Co., Utah
Pineview Prospect

3/7/78 FIRST REPORT. Staked loc. 3286' FWL & 3291' FNL (NW $\frac{1}{4}$ SE $\frac{1}{4}$) of Sec. 2-2N-7E. Elev: 6830' GR (est.). Drlg. contractor: Brinkerhoff Drlg. Rig #26. Building location.

BINGHAM #2-5
Summit Co., Utah
Pineview Prospect

3/8/78 Building location.

BINGHAM #2-5
Summit Co., Utah
Pineview Prospect

3/9/78 Building location.

BINGHAM #2-5
Summit Co., Utah
Pineview Prospect

3/10/78 Building road & loc.

BINGHAM #2-5
Summit Co., Utah
Pineview Prospect

3/11-12/78 Bldg. road & loc.
3/13 Set 76' of 13-3/8" H-40 48# conductor pipe. Will cmt. today.

BINGHAM #2-5
Summit Co., Utah
Pineview Prospect

3/14/78 Graveling road & loc. Cemented conductor pipe w/7 yds. Ready Mix.

BINGHAM #2-5
Summit Co., Utah
Pineview Prospect

3/15/78 Working on road & loc. Will start RURT tomorrow.

BINGHAM #2-5
Summit Co., Utah
Pineview Prospect

3/16/78 RURT (Brinkerhoff Rig #26) & graveling road & loc.

BINGHAM #2-5
Summit Co., Utah
Pineview Prospect

3/17/78 RURT.

BINGHAM #2-5
Summit Co., Utah
Pineview Prospect

3/18-19/78 RURT.
3/20 RURT & mixing mud prep to spud.

BINGHAM #2-5
Summit Co., Utah
Pineview Prospect

3/21/78 Day #1 - Drlg. in sd, sh & gravel @ 590'. Drld. 492' in 21 hrs. MW 9.2; vis 45; WL 21.0; pH 8.0. Surveys: 0° @ 76'; $\frac{1}{4}$ ° @ 526'. Ran bit #1 (12 $\frac{1}{4}$ " Reed FP51 - SN 830392) @ 98'. Bit has drld. 492' in 21 hrs. Spudded @ 6:00 AM 3/20/78. Drlg. wt 25,000#; RPM 120.

BINGHAM #2-5
Summit Co., Utah
Pineview Prospect

3/22/78 2 days - Drlg. in rocks, sh & gumbo @ 1082'.
Drld. 492' in 21½ hrs. MW 9.2; vis 47; WL 19.0; pH 8.0.
Survey: ½° @ 1040'. Bit #1 has drld. 984' in 42½ hrs.
Had slight wtr. flow @ 750'. Raised MW to 9.2.
Drlg. wt 20,000#; RPM 120.

BINGHAM #2-5
Summit Co., Utah
Pineview Prospect

3/23/78 3 days - Drlg. in gravel, sh & gumbo @ 1420'.
Drld. 338' in 22 hrs. MW 9.5; vis 38; WL 19.0; pH 8.0.
Survey: 1¼° @ 1325'. Bit #1 has drld. 1322' in 66 hrs.
Drlg. wt 20,000#; RPM 120.

BINGHAM #2-5
Summit Co., Utah
Pineview Prospect

3/24/78 4 days - TD 1495'. KU 9 5/8" csg. Drld 75' in 6 hrs. MW
9.6, vis 40, WL 19.0, pH 9.0. Survey: 1½° @ 1495'. Pulled bit #1
@ 1495'. Bit drld 1397' in 72 hrs. Dull grade 3-3-1. Ran 35 jts
9 5/8" csg as follows:

17 jts 36# K55 STC, Range 3 (704.20')
11 jts 40# S80 (490.70')
7 jts 40# S95 LTC, Range 3 (313.82')
Total of 1508.72'
Landed @ 1495' KB.

Cmt'd as follows: 700 sx Howco Lite, 2% CaCl, 10#/sx Flocele, followed by 220 sx Class
G, 2% CaCl, 4#/sx Flocele. Displaced w/ 11½ hbbls mud; bmd plug w/ 1500 psi @ 12:30 AM
3/24/78. Now WOC & NU.

Total Cost to Date

3/25/78 5 days - TD 1495' NU ROPE. Now press testing stack.

3/25/78 6 days - TIH w/bit #3 @ 1664'. Drld 169' of sd & sh in
11½ hrs. MW 8.9, vis 35, WL 7.2, pH 10.5. Ran bit #2 (8 3/4" Hughes OS16J - SN JZ808)
@ 1495'. Pulled bit #2 @ 1664'. Bit drld 169' in 11½ hrs. Dull grade 6-3-1. Now TIH w/
bit #3 (8 3/4" Reed FP51 - SN 824869). Drld float collar @ 1450', float shoe @ 1495'. Had
good cmt.

3/27/78 7 days - Drlg sd & sh @ 2080'. Drld 416' in 20 hrs. MW
9.0, vis 39, WL 7.2, pH 10.0. Survey: 1° @ 2017'. Fin TIH w/bit #3 @ 1664'. Bit has drld
416' in 20 hrs. Drlg wt 30,000#; RPM 60.

BINGHAM #2-5
Summit Co., Utah
Pineview Prospect

3/28/78 8 days - Drlg in conglomerate @ 2610'. Drld 530' in 21
hrs. MW 8.9, vis 34, WL 7.8, pH 9.4. Survey: 1½° @ 2580'. Bit
#3 has drld 946' in 43 hrs. Sample Top: Echo Canyon-1920'.
Corrected GL elevation-6868'; KB-6889'. Drlg wt-30,000#; RPM-60.

BINGHAM #2-5
Summit Co., Utah
Pineview Prospect

3/29/78 9 days - Drlg in sd & sh @ 3112'. Drld 402' in 14 hrs. MW
9.2, vis 44, WL 8.2, pH 8.8. Surveys: 2° @ 2798', 3 3/4° @ 2860',
4½° @ 3010'. Drlg wt-14,000; RPM-60.

BINGHAM #2-5
Summit Co., Utah
Pineview Prospect

3/30/78 10 days - Drlg in Kelvin formation @ 3450'. Drld 338
21 hrs. MW 9.1, vis 33, WL 8.8, pH 9.2. Survey: 3 3/4° @ 3363
Bit #4 has drld 500' in 24½ hrs. Drlg wt-25,000#; RPM-60.

BINGHAM #2-5
Summit Co., Utah
Pineview Prospect

3/31/78 11 days - Tripping for bit @ 3708'. Drld 258' of Kelvin sh in 17 hrs. MW 9.0, vis 38, WL 9.0, pH 9.6. Survey: 4° @ 3700'. Pulled bit #4 @ 3708'. Bit drld 758' in 41½ hrs. Dull grade 4-2-1. Now prep to TIH w/bit #5.
Total Cost to Date

BINGHAM #2-5
Summit Co., Utah
Pineview Prospect

4/1/78 12 days - Drlg in sd & sh @ 4058'. Drld 350' in 21 hrs. MW 9.0, vis 33, WL 9.6, pH 9.9. Survey: 3½° @ 3980'. Fin TIH w/bit #5. Bit has drld 350' in 21 hrs. Drlg wt-35,000#; RPM-60.

4/2/78 13 days - Drlg in sd & sh @ 4422'. Drld 364' in 22 hrs. MW 9.0, vis 36, WL 7.6, pH 10.9. Survey: 4° @ 4350'. Bit #5 has drld 714' in 43 hrs. Drlg wt-35,000#; RPM-60.

4/3/78 14 days - Drlg in Kelvin formation @ 4615'. Drld 193' in 17½ hrs. MW 9.0, vis 41, WL 8.0, pH 9.8. Survey: 3½° @ 4610'. Pulled bit #5 @ 4458'. Bit drld 750' in 47½ hrs. Dull grade 5-8-i. Ran bit #6 (8 3/4" Smith F2 - SN 669NT) @ 4458'. Bit has drld 157' in 13 hrs. Drlg wt-35,000#; RPM-60.

BINGHAM #2-5
Summit Co., Utah
Pineview Prospect

4/4/78 15 days - Drlg. in sh & sltstn @ 4865'. Drld. 250' in 23 hrs. MW 9.1; vis 37; WL 8.0; pH 9.7. Survey: 3° @ 4796'. Bit #6 has drld. 407' in 36 hrs. Drlg. wt 35,000#; RPM 60.

BINGHAM #2-5
Summit Co., Utah
Pineview Prospect

4/5/78 16 days - Drlg. in sd & sh @ 5137'. Drld. 272' in 22½ hrs. MW 9.2; vis 38; WL 9.2; pH 10.0. Surveys: 2-3/4° @ 4890'; 2° @ 5070'. Bit #6 has drld. 679' in 58½ hrs. Drlg. wt 40,000#; RPM 50.

BINGHAM #2-5
Summit Co., Utah
Pineview Prospect

4/6/78 17 days - Drlg. in Kelvin formation @ 5337'. Drld. 200' in 15½ hrs. MW 9.1; vis 41; WL 9.0; pH 10.0. Survey: 5/4° @ 5260'. Pulled bit #6 @ 5273'. Bit drld. 815' in 69 hrs. Dull grade 4-4-I. Ran bit #7 (8-3/4" Hughes J22 - SN KA967). Bit has drld. 64' in 5 hrs. Drlg. wt 40,000#; RPM 60.

BINGHAM #2-5
Summit Co., Utah
Pineview Prospect

4/7/78 18 days - Drlg. in Kelvin formation @ 5637'. Drld. 300' in 22 hrs. MW 9.0; vis 37; WL 8.6; pH 9.7. Survey: 3° @ 5553'. Bit #7 has drld. 364' in 27 hrs. Drlg. wt 40,000#; RPM 60.
Total cost to date:

BINGHAM #2-5
Summit Co., Utah
Pineview Prospect

4/8/78 19 days - Drlg. in Kelvin formation @ 5958'. Drld. 321' in 22 hrs. MW 9.2; vis 47; WL 8.0; pH 10.0. Survey: 3° @ 5926'. Bit #7 has drld. 685' in 49 hrs. Drlg. wt 40,000#; RPM 60.

4/9 20 days - Drlg. in Salt formation @ 6412'. Drld. 454' in 22 hrs. MW 9.1; vis 53; WL 9.0; pH 9.8. Surveys: 3° @ 6020'; 3/4° @ 6363'. Bit #7 has drld. 1139' in 71 hrs. Drlg. wt 42,000#; RPM 60.

4/10 21 days - Drlg. in sh @ 6472'. Drld. 60' in 11 hrs. MW 9.1; vis 35; WL 10.8; pH 11.5. Survey: 3/4° @ 6454'. Pulled bit #7 @ 6457'. Bit drld. 1184' in 79 hrs. Dull grade 8-8-I. Ran bit #8 (8-3/4" Smith F2 - SN 336NF). Bit has drld. 15' in 3 hrs. Sample tops: 1st Salt 6198'; base of Salt 6394'; Stump 5735'. Drlg. wt 20,000#; RPM 60.

BINGHAM #2-5
Summit Co., Utah
Pineview Prospect

4/11/78 22 days - Drlg. in salt stringers @ 6690'.
Drld. 218' in 22½ hrs. MW 9.4; vis 43; WL 9.4; pH 10.5.
Survey: 1¼° @ 6673'. Bit #8 has drld. 233' in 25½ hrs.
Salt sample top: 6545'. Drlg. wt 35,000#; RPM 60.

BINGHAM #2-5
Summit Co., Utah
Pineview Prospect

4/12/78 23 days - Drlg. in sh & salt @ 6760'. Drld. 70'
in 17 hrs. MW 9.5; vis 41; WL 10.0; pH 11.0. Survey:
1¼° @ 6737'; 3/4° @ 6758'. Pulled bit #8 @ 6758'.
Bit drld. 301' in 43 hrs. Dull grade 8-3-I. Ran bit #9
(8-3/4" Smith F3 - SN 389NF). Bit has drld. 2' in ½ hr. Drlg. wt 30,000#; RPM 40.

BINGHAM #2-5
Summit Co., Utah
Pineview Prospect

4/13/78 24 days - Drlg. in sh @ 6861'. Drld. 101'
in 23 hrs. MW 9.5; vis 38; WL 10.2; pH 11.0.
Survey: 2° @ 6832'. Bit #9 has drld. 103' in 23½ hrs.
Drlg. wt 28,000#; RPM 50.

BINGHAM #2-5
Summit Co., Utah
Pineview Prospect

4/14/78 25 days - Drlg. in sh @ 6937'. Drld. 76'
in 21 hrs. MW 9.6; vis 40; WL 9.8; pH 11.0.
Survey: 2° @ 6922'. Bit #9 has drld. 179' in 46 hrs.
Drlg. wt 28,000#; RPM 50.
Total cost to date:

BINGHAM #2-5
Summit Co., Utah
Pineview Prospect

4/15/78 26 days - Drlg. in Preuss formation @ 6987'.
Drld. 50' in 14½ hrs. MW 9.5; vis 46; WL 9.7; pH 11.0.
Survey: 1° @ 6977'. Pulled bit #9 @ 6977'. Bit drld.
219' in 56½ hrs. Dull grade 4-4-I. Ran bit #10 (8-3/4"
Hughes J33 - SN KD703). Bit has drld. 10' in 3 hrs. Drlg. wt 35,000#; RPM 50.

4/16 27 days - Drlg. in Preuss @ 7079'. Drld. 92'
in 23 hrs. MW 9.5; vis 45; WL 8.2; pH 11.5. Survey: 3/4° @ 7050'. Bit #10
has drld. 102' in 26 hrs. Drlg. wt 40,000#; RPM 50.

4/17 28 days - Drlg. in Preuss @ 7155'. Drld. 76'
in 23 hrs. MW 9.5; vis 45; WL 9.6; pH 11.5. Survey: 1-3/4° @ 7112'. Bit #10
has drld. 178' in 49 hrs. Drlg. wt 35,000#; RPM 50.

BINGHAM #2-5
Summit Co., Utah
Pineview Prospect

4/18/78 29 days - Drlg. in Preuss formation @ 7172'.
Drld. 17' in 6 hrs. MW 9.4; vis 42; WL 8.4; pH 11.5.
Survey: 1-3/4° @ 7165'. Pulled bit #10 @ 7165'.
Bit drld. 188' in 52½ hrs. Dull grade 5-3-I.
Ran bit #11 (8-3/4" Hycalog 202 - SN 17186). Bit has drld. 7' in 2½ hrs.
Had tight hole conditions 5000-7165', on trip w/bit #11. Drlg. wt 32,000#; RPM 82.

BINGHAM #2-5
Summit Co., Utah
Pineview Prospect

4/19/78 30 days - Drlg. in Preuss formation @ 7217'.
Drld. 45' in 16 hrs. MW 9.9; vis 45; WL 8.0; pH 9.0.
Pulled bit #11 @ 7187'. Bit drld. 22' in 9½ hrs.
Dull grade: Good condition. Ran bit #12 (8-3/4" Reed
FP53 - SN 831921). Bit has drld. 30' in 9 hrs. Drlg. wt 35,000#; RPM 50.

BINGHAM #2-5
Summit Co., Utah
Pineview Prospect

4/20/78 31 days - Drlg. in Preuss formation @ 7315'.
Drld. 98' in 23 hrs. MW 9.6; vis 39; WL 8.4; pH 11.0.
Bit #12 has drld. 128' in 32½ hrs. Drlg. wt 35,000#; RPM 50.

BINGHAM #2-5
Summit Co., Utah
Pineview Prospect

4/21/78 32 days - Drlg. in Preuss formation @ 7396'. Drld 81' in
23½ hrs. MW 9.6, vis 43, WL 9.6, pH 9.5. Survey: 2¼° @ 7330'.
Bit #12 has drld 209' in 55 hrs. Drlg wt-50,000#; RPM-35.
Total Cost to Date

BINGHAM #2-5
Summit Co., Utah
Pineview Prospect

4/22/78 33 days - Drlg. in Preuss formation @ 7463'.
Drld. 67' in 16½ hrs. MW 9.6; vis 45; WL 8.8; pH 10.5.
Survey: 2-3/4° @ 7410'. Pulled bit #12 @ 7410'. Bit drld.
223' in 60 hrs. Dull grade 8-4-I. Ran bit #13 (8-3/4"

Smith F3 - SN 288NZ). Bit has drld. 53' in 12 hrs. Drlg. wt 35,000#; RPM 50.

4/23 34 days - Drlg. in Preuss formation @ 7541'.
Drld. 78' in 21 hrs. MW 9.4; vis 50; WL 9.8; pH 12.0. Survey: 3° @ 7516'.
Bit #13 has drld. 131' in 33 hrs. Drlg. wt 35,000#; RPM 50.

4/24 35 days - Drlg. in Preuss formation @ 7624'.
Drld. 83' in 23 hrs. MW 9.4; vis 47; WL 9.2; pH 11.5. Survey: 2¼° @ 7605'.
Bit #13 has drld. 214' in 56 hrs. Drlg. wt 35,000#; RPM 50.

BINGHAM #2-5
Summit Co., Utah
Pineview Prospect

4/25/78 36 days - Drlg. in Preuss formation @ 7699'.
Drld. 75' in 16 hrs. MW 9.4; vis 47; WL 8.8; pH 10.5.
Survey: 2¼° @ 7697'. Pulled bit #13 @ 7643'. Bit drld.
233' in 62 hrs. Dull grade 4-4-I. Ran bit #14 (8-3/4"

Smith F3 - SN 385NV). Bit has drld. 56' in 10 hrs. Drlg. wt 35,000#; RPM 50.

BINGHAM #2-5
Summit Co., Utah
Pineview Prospect

4/26/78 37 days - Drlg. in salt @ 7914'. Drld. 215'
in 21½ hrs. MW 9.6; vis 70; WL 7.6; pH 11.5.
Survey: 2¼° @ 7755'. Bit #14 has drld. 271' in 31½ hrs.
Salt sample top: 7764'. Drlg. wt 35,000#; RPM 50.

BINGHAM #2-5
Summit Co., Utah
Pineview Prospect

4/27/78 38 days - Drlg. in Preuss formation @ 8200'.
Drld. 286' in 22 hrs. MW 9.6; vis 49; WL 7.2; pH 11.3.
Survey: 1° @ 8136'. Bit #14 has drld. 557' in 53½ hrs.
Drlg. wt 25,000#; RPM 60.

BINGHAM #2-5
Summit Co., Utah
Pineview Prospect

4/28/78 39 days - Drlg. in Preuss formation @ 8490'.
Drld. 290' in 21 hrs. MW 10.0; vis 44; WL 7.6; pH 10.5. -
Surveys: 3/4° @ 8260'; 1° @ 8438'. Salt: 8257-8392'.
Bit #14 has drld. 847' in 74½ hrs. Drlg. wt 40,000#; RPM 50.
Total cost to date:

BINGHAM #2-5
Summit Co., Utah
Pineview Prospect

4/29/78 40 days - Tripping in @ 8686'. Drld. 196' of
Preuss formation in 17½ hrs. MW 10.1; vis 46; WL 8.9;
pH 9.8. Surveys: 1½° @ 8570'; 2° @ 8685'. Pulled bit
#14 @ 8686'. Bit drld. 1043' in 92 hrs. Dull grade 4-4-I.
Now running bit #15 (8-3/4" Hughes J33 - SN 235FG) @ 8686'.

4/30 41 days - Drlg. in Preuss formation @ 8721'.
Drld. 35' in 13½ hrs. MW 9.8; vis 46; WL 7.6; pH 9.8. Finished running bit #15
@ 8686'. Bit has drld. 35' in 13½ hrs. Drlg. wt 35,000#; RPM 50.

5/1 42 days - Drlg. in Preuss formation @ 8840'.
Drld. 119' in 23 hrs. MW 10.0; vis 53; WL 9.4; pH 9.2. Survey: 2° @ 8720'.
Bit #15 has drld. 154' in 36½ hrs. Drlg. wt 35,000#; RPM 55.

BINGHAM #2-5
Summit Co., Utah
Pineview Prospect

5/2/78 43 days - Drlg. in sh & ls @ 8945'. Drld. 105'
in 21½ hrs. MW 9.9; vis 48; WL 8.2; pH 10.0.
Survey: 2¼° @ 8900'. Bit #15 has drld. 259' in 58 hrs.
Drlg. wt 35,000#; RPM 55.

BINGHAM #2-5
Summit Co., Utah
Pineview Prospect

5/3/78 44 days - Drlg. in Twin Crk ls @ 9028'. Drld. 83'
in 23 hrs. MW 9.9; vis 49; WL 10.4; pH 11.0.
Survey: 2-3/4° @ 8930'. Bit #15 has drld. 342' in 81 hrs.
Twin Crk sample top: 8850'. Drlg. wt 35,000#; RPM 55.

BINGHAM #2-5
Summit Co., Utah
Pineview Prospect

5/4/78 45 days - Drlg. in Twin Crk ls @ 9101'.
Drld. 73' in 22 hrs. MW 9.9; vis 45; WL 9.6; pH 11.0.
Surveys: 2-3/4° @ 9000'; ¾° @ 9060'. Bit #15 has
drld. 415' in 103 hrs. Drlg. wt 28,000#; RPM 55.

BINGHAM #2-5
Summit Co., Utah
Pineview Prospect

5/5/78 46 days - Drlg. in Twin Crk ls @ 9155'.
Drld. 54' in 14 hrs. MW 9.8; vis 44; WL 9.0; pH 9.5.
Survey: 4¼° @ 9116'. Pulled bit #15 @ 9116'. Bit drld.
430' in 107½ hrs. Dull grade 5-4-I. Ran bit #16 (8-3/4" Smith F3 - SN 341MV). Bit has drld. 39' in 9½ hrs. Drlg. wt 25,000#; RPM 55.
Total cost to date:

BINGHAM #2-5
Summit Co., Utah
Pineview Prospect

5/6/78 47 days - Drlg. in Twin Crk ls @ 9228'. Drld. 73'
in 21 hrs. MW 9.8; vis 48; WL 7.8; pH 10.0. Bit #16
has drld. 112' in 30½ hrs. Drlg. wt 15,000#; RPM 65.

5/7 48 days - Drlg. in Twin Crk ls @ 9273'. Drld. 45'
in 20 hrs. MW 9.9; vis 55; WL 6.8; pH 10.0. Surveys: 6½° @ 9120'; 7° @ 9213'
& 9245'. Bit #16 has drld. 157' in 50½ hrs. Drlg. wt 12,000#; RPM 65.

5/8 49 days - Drlg. in Twin Crk ls @ 9313'. Drld. 40'
in 21½ hrs. MW 9.8; vis 59; WL 5.8; pH 11.0. Survey: 7° @ 9276'. Bit #16
has drld. 197' in 72 hrs. Drlg. wt 15,000#; RPM 65.

BINGHAM #2-5
Summit Co., Utah
Pineview Prospect

5/9/78 50 days - Drlg. in Twin Crk ls @ 9380'. Drld. 67'
in 20½ hrs. MW 9.9; vis 57; WL 5.6; pH 10.8.
Surveys: 7° @ 9306'; 7¼° @ 9374'. Bit #16 has drld. 264'
in 95 hrs. Drlg. wt 20,000#; RPM 65.

BINGHAM #2-5
Summit Co., Utah
Pineview Prospect

5/10/78 51 days - Tripping out for bit @ 9437'. Drld. 57' of Leeds formation in 17½ hrs. MW 10.0; vis 55; WL 5.4; pH 10.0. Bit # 16 has drld. 321' in 110½ hrs. Leeds sample top: 9245'. Now pulling bit #16 @ 9437'.

BINGHAM #2-5
Summit Co., Utah
Pineview Prospect

5/11/78 52 days - Washing to bottom @ 9437'. MW 10.1; vis 54; WL 4.8; pH 9.8. Finished pulling bit #16 @ 9437'. Dull grade 5-4-I. Ran bit #17 (8-3/4" Smith F3 - SN 144PF). Changed out rotary table.

Began TIH. PU kelly to break circ. Swivel locked up. POH. Changed out swivel & kelly. Now TIH washing to bottom @ 9437'.

BINGHAM #2-5
Summit Co., Utah
Pineview Prospect

5/12/78 53 days - Drlg. in Twin Crk ls @ 9495'. Drld. 58' in 22½ hrs. MW 10.1; vis 48; WL 5.6; pH 10.4. Survey: 8° @ 9425'. Finished TIH w/bit #17 @ 9437'. Bit has drld. 58' in 22½ hrs. Drlg. wt 20,000#; RPM 65.
Total cost to date:

BINGHAM #2-5
Summit Co., Utah
Pineview Prospect

5/13/78 54 days - Drlg. in Twin Crk ls @ 9567'. Drld. 72' in 22 hrs. MW 10.1; vis 50; WL 5.2; pH 11.0. Survey: 8° @ 9552'. Bit #17 has drld. 130' in 34½ hrs. Drlg. wt 30,000#; RPM 65.

5/14 55 days - Drlg. in Twin Crk ls @ 9648'. Drld. 81' in 22 hrs. MW 10.1; vis 50; WL 5.8; pH 10.4. Survey: 8° @ 9580'. Bit #17 has drld. 211' in 56½ hrs. Drlg. wt 30,000#; RPM 65.

5/15 56 days - Drlg. in Twin Crk ls @ 9731'. Drld. 83' in 22½ hrs. MW 10.0; vis 50; WL 5.8; pH 10.6. Survey: 8° @ 9675'. Bit #17 has drld. 294' in 89 hrs. Drlg. wt 30,000#; RPM 65.

BINGHAM #2-5
Summit Co., Utah
Pineview Prospect

5/16/78 57 days - Drlg. in Twin Crk ls @ 9778'. Drld. 47' in 10 hrs. MW 10.0; vis 54; WL 5.4; pH 11.2. Survey: 7° @ 9738'. Pulled bit #17 @ 9738' for hole in DP. Bit drld. 301' in 91½ hrs. Dull grade 4-2-I. Magnafluxed

DC's. Ran bit #18 (8-3/4" Smith F3 - SN 259NV). Bit has drld. 40' in 8 hrs. Drlg. wt 30,000#; RPM 65.

BINGHAM #2-5
Summit Co., Utah
Pineview Prospect

5/17/78 58 days - Drlg. in Twin Crk ls @ 9890'. Drld. 122' in 23 hrs. MW 10.1; vis 54; WL 5.2; pH 11.0. Survey: 6-3/4° @ 9801'. Bit #18 has drld. 142' in 31 hrs. Sample top Rich mbr: 9760'. Drlg. wt 35,000#; RPM 65.

BINGHAM #2-5
Summit Co., Utah
Pineview Prospect

5/18/78 59 days - Drlg. in Twin Crk ls @ 10,015'. Drlad. 125' in 22½ hrs. MW 10.0; vis 58; WL 5.0; pH 10.0. Survey: 4° @ 9895'. Bit #18 has drld. 267' in 53½ hrs. Drlg. wt 30-35,000#; RPM 65.

BINGHAM #2-5
Summit Co., Utah
Pineview Prospect

5/19/78 60 days - Drlg in Twin Creek ls @ 10,145'. Drld 130' in 21 hrs. MW 10.1, vis 59, Wl 5.6, pH 10.8. Survey: 7½° @ 10,085'. Bit #18 has drld 407' in 74½ hrs. Drlg wt-35,000#; RPM-65.
Total Cost to Date

BINGHAM #2-5
Summit Co., Utah
Pineview Prospect

5/20/78 61 days - Tripping for bit @ 10,255'. Drld. 110' of Twin Crk ls in 20½ hrs. MW 10.1; vis 57; WL 6.2; pH 11.3. Survey: 7-3/4° @ 10,175'. Now pulling bit #18 @ 10,255'. Bit drld. 517' in 95 hrs. Sliderock sample top: 10,120'.

5/21 62 days - Drlg. in Twin Crk ls @ 10,290'. Drld. 35' in 11 hrs. MW 10.0; vis 65; WL 6.2; pH 11.0. Finished pulling bit #18 @ 10,255'. Dull grade 4-4-I. Ran bit #19 (8-3/4" Smith F3 - SN 711PN). Bit has drld. 35' in 11 hrs. Drlg. wt 30,000#; RPM 65.

5/22 63 days - TD 10,370'. Drld. 80' of Nugget ss in 17 hrs. Short-tripping for DST #1. MW 9.9; vis 65; WL 6.4; pH 11.0. Bit #19 has drld. 115' in 28 hrs. Nugget sample top: 10,326'. Had porosity & fluor. Now short-tripping & cond. hole for DST #1 - 10,310-10,370'.

BINGHAM #2-5
Summit Co., Utah
Pineview Prospect

5/23/78 64 days - TD 10,370'. POH w/DST #1. MW 9.9; vis 75; WL 6.2; pH 12.1. Survey: 7° @ 10,365'. Pulled bit #19 @ 10,370'. Bit drld. 115' in 28 hrs.

Dull grade 6-2-1/8". Ran DST #1 (Lynes) - 10,320-10,370' - w/no WC. TO 10 min--w/wk blow; SI 60 min; TO 60 min--w/wk blow thruout open period; SI 120 min; no GTS. Now POH w/DST #1.

BINGHAM #2-5
(10,500' Nugget - devel.)
Summit Co., Utah
Pineview Prospect

5/24/78 65 days - Circ. for DST #2 @ 10,420'. Drld. 50' in 8 hrs. MW 10.1; vis 84; WL 6.4; pH 12.0. Finished POH w/DST #1 (10,320-10,370') to rec. 290' OC drlg. mud. Bomb depth 10,315'. IHP 5780; IFP 168/202; ISIP 404; FFP 202/235; FSIP 639;

FHP 5614; BHT 184° F. Smplr. cap: 2100 cc's; rec. @ 50 psi, 2000 cc's OC drlg. mud. Ran bit #20 (8-3/4" Smith F7 - SN 954PC) @ 10,370'. Bit has drld. 50' in 8 hrs. Now circ. for DST #2 @ 10,420'.

BINGHAM #2-5
(10,500' Nugget - develop)
Summit Co., Utah
Pineview Prospect

5/25/78 66 days - TD 10,420'. POH w/DST #2. MW 10.0; vis 73; WL 6.0; pH 12.0. Pulled bit #20 for DST @ 10,420'. Dull grade 1-1-I. (Will rerun.) Ran DST #2 - 10,370-10,420' (Nugget) w/no WC. TO 10 min--w/wk blow; SI 60 min; TO 105 min--

w/wk blow increasing to fair blow in 40 min, remaining constant thruout; SI 210 min. No GTS. Now pulling DST #2.

BINGHAM #2-5
(10,500' Nugget-develop.)
Summit Co., Utah
Pineview Prosp.

5/26/78 67 days - Drlg. in Nugget ss @ 10,466'. Drld. 46' in 9½ hrs. MW 10.2; vis 67; WL 6.4; pH 11.6. Pulled DST #2 (10,370-10,420' Nugget) to rec. 185' drlg. mud, 90' of which was sl. O&G-cut). Bomb depth 10,380'. IHP 5677; IFP 173/168; ISIP 398;

FFP 242; 208; FSIP 673; FHP 5611; BHT 184° F. Smplr. cap: 2100 cc's; rec. @ 200 psi, 2 cuft gas + 1000 cc's drlg. mud. Ran bit #20 @ 10,420'. Bit has drld. total of 96' in 17½ hrs. Drlg. wt 35,000#; RPM 60.

Total cost to date:

BINGHAM #2-5

(10,500' Nugget-develop)
Summit Co., Utah
Pineview Prospect

5/27/78 68 days - Drlg. in Nugget ss @ 10,511'.
Drld. 45' in 11 hrs. MW 10.1; vis 63; WL 6.2; pH 10.0.
Pulled bit #20 @ 10,492'. Bit drld. 122' in 23½ hrs.
Dull grade 6-2-1/8". Ran bit #21 (8-3/4" Smith F9 -
SN 623KC). Bit has drld. 19' in 5 hrs. Drlg. wt
35,000#; RPM 55.

5/28 69 days - Drlg. in Nugget ss @ 10,593'.
Drld. 82' in 22 hrs. MW 10.0; vis 62; WL 6.4; pH 10.0. Bit #21 has drld. 101'
in 27 hrs. Drlg. wt 35,000#; RPM 55.

5/29 70 days - TD 10,608'. Drld. 15' of Nugget ss
in 4½ hrs. TIH w/DST #3. MW 10.1; vis 80; WL 6.2; pH 12.0. Pulled bit #21
@ 10,608'. Bit drld. 116' in 32 hrs. Dull grade 6-2-1/16". Now TIH w/DST #3
to test interval 10,415-10,608'.

5/30 71 days - Drlg. in Nugget ss @ 10,612'.
Drld. 4' in 1½ hr. MW 9.9; vis 122; WL 6.4; pH 11.8. Ran DST #3 (Lynes) -
10,415-10,608' (Nugget) w/no WC. TO 10 min--w/wk blow, increasing to fair;
SI 60 min; TO 90 min--w/fair blow thruout; SI 180 min; no GTS. Pulled DST #3
to rec. 273' drlg. mud + 170' heavily O&G-cut drlg. mud. Bomb depth 10,395'.
IHP 5827; IFP 190/156; ISIP 1013; FFP 225/259; FSIP 1320; FHP 5690; BHT 182° F.
Smplr cap: 2100 cc's; rec. @ 140 psi, ½ cuft gas, 10 cc's oil & 1490 cc's drlg. mud.
Mud pit smpl: 133 ppm nit's; 131,000 ppm chl's. Smplr. recovery: 57 ppm nit's;
126,000 ppm chl's. Ran bit #22 (8-3/4" Sec. H100 - SN 680785) (transferred from
Judd #34-1) @ 10,608'. Bit has drld. 4' in 1½ hr. Drlg. wt 15,000#; RPM 45.

BINGHAM #2-5

(10,500' Nugget-develop)
Summit Co., Utah
Pineview Prospect

5/31/78 72 days - Drlg. in Nugget ss @ 10,680'.
Drld. 68' in 24 hrs. MW 10.2; vis 77; WL 6.2; pH 10.5.
Bit #22 has drld. 72' in 25½ hrs. Drlg. wt 35,000#;
RPM 40.

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

1583 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
328-5771

State Lease No. _____
Federal Lease No. _____
Indian Lease No. _____
Fee & Pat. FEE _____

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Summit FIELD/LEASE Pineview

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
June, 19 78.

Agent's Address 707 United Bank Tower
1700 Broadway
Denver, CO 80290
Phone No. 303/861-8437

Mexico
Company American Quasar Petroleum Co. of New
Signed R. F. Keiner, Jr.
Title Oil Prod. Superintendent

[illegible]

NOTE: There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold;
_____ runs or sales of gasoline during the month.

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. *THIS REPORT MUST BE FILED IN DUPLICATE.*

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER (Completion)		5. LEASE DESIGNATION AND SERIAL NO. Fee	
2. NAME OF OPERATOR American Quasar Petroleum Co.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 204 Superior Bldg., Casper, Wyo. 82601		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 3286' FWL & 3291' FNL (NW¼ SE¼)		8. FARM OR LEASE NAME Bingham	
14. PERMIT NO.		9. WELL NO. 2-5	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6830' GR		10. FIELD AND POOL, OR WILDCAT Pineview	
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA 2-2N-7E	
		12. COUNTY OR PARISH Summit	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

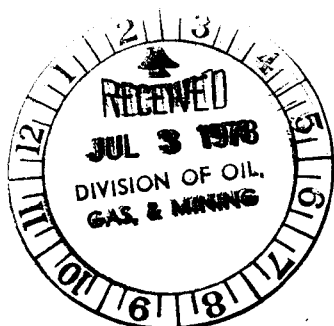
SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Monthly Report of Operations ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This is a Monthly Report of Operations for period 6/1-18/78
(see attached chronological report).

This well is now in completion stage.



18. I hereby certify that the foregoing is true and correct

SIGNED

John F. Sindelar

TITLE Division Dirg. Supt.

DATE 6/30/78

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

BINGHAM #2-5 6/1/78 73 days - Drlg. in Nugget ss @ 10,775'.
(10,500' Nugget-develop) Drld. 95' in 23½ hrs. MW 10.1; vis 64; WL 10.4;
Summit Co., Utah pH 10.5. Bit #22 has drld. 167' in 49 hrs.
Pineview Prospect Drlg. wt 35,000#; RPM 60.

BINGHAM #2-5 6/2/78 74 days - Drlg. in Nugget ss @ 10,795'.
(10,500' Nugget-develop) Drld. 20' in 9 hrs. MW 10.2; vis 79; WL 5.6; pH 9.6.
Summit Co., Utah Survey: 6° @ 10,788'. Pulled bit #22 @ 10,788'.
Pineview Prospect Bit drld. 180' in 55 hrs. Dull grade 8-3-1/8".
Ran bit #23 (8-3/4" Sec. H100 - SN 798557). Bit has
drld. 7' in 3 hrs. Drlg. wt 35,000#; RPM 60.

BINGHAM #2-5 6/3/78 75 days - Drlg. in Nugget ss @ 10,877'.
(10,500' Nugget - develop) Drld. 82' in 24 hrs. MW 10.1; vis 75; WL 5.8; pH 10.5.
Summit Co., Utah Bit #23 has drld. 89' in 27 hrs. Drlg. wt 35,000#; RPM 60.
Pineview Prospect 6/4 76 days - Drlg. in Nugget ss @ 10,937'.
Drld. 60' in 23-3/4 hrs. MW 10.1; vis 65; WL 6.0;
pH 10.2. Bit #23 has drld. 149' in 50-3/4 hrs.
Drlg. wt 35,000#; RPM 60.
6/5 77 days - Drlg. in Nugget ss @ 10,966'.
Drld. 29' in 12½ hrs. MW 10.2; vis 80; WL 5.4; pH 11.0. Survey: 6¼° @ 10,942'.
Pulled bit #23 @ 10,943'. Bit drld. 155' in 53¼ hrs. Dull grade 8-4-1/8".
Ran bit #24 (8-3/4" Sec. H100 - SN 799132). Bit has drld. 23' in 10 hrs.
Drlg. wt 40,000#; RPM 60.

BINGHAM #2-5
(10,500' Nugget -
develop)
Summit Co., Utah
Pineview Prospect

6/6/78 78 days - Drlg. in Cretaceous sh @ 10,985'.
Drld. 19' in 11½ hrs. MW 10.2; vis 71; WL 6.0; pH 11.5.
Pulled bit #24 @ 10,983'. Bit drld. 40' in 21 hrs.
Dull grade 8-2-1. Ran bit #25 (8-3/4" Smith DGTHJ -
SN 867MJ). Bit has drld. 2' in ½ hr. Cretaceous sh
sample top: 10,968'. Drlg. wt 35,000#; RPM 60.

BINGHAM #2-5
(10,500' Nugget -
develop)
Summit Co., Utah
Pineview Prospect

6/7/78 79 days - TD 11,015'. Drld. 30' of shale
in 9½ hrs. Running elec. logs. MW 10.4; vis 74; WL 6.0;
pH 11.5. Pulled bit #25 @ 11,015'. Bit drld. 32' in 10 hrs.
Dull grade 6-8-¼". Now running DLL.

BINGHAM #2-5
(10,500' Nugget -
develop)
Summit Co., Utah
Pineview Prospect

6/8/78 80 days - TD 11,015'. Running elec. logs.
Ran DLL & Sonic Log 11,010-1495' & Density 11,010-8650'.
Now running Dipmeter.

BINGHAM #2-5
(10,500' Nugget -
develop)
Summit Co., Utah
Pineview Prosp.

6/9/78 81 days - TD 11,015'. POH to log.
MW 10.2; vis 77; WL 5.6; pH 11.0. Finished running
Dipmeter. Attempted to run Welex Frac Finder--
log stopped @ 8400'. TIH & cond. hole. Now POH
to attempt to log.

BINGHAM #2-5
(10,500' Nugget -
develop)
Summit Co., Utah
Pineview Prosp.

6/10/78 82 days - Drlg. in red sh @ 11,060'. Drld. 45'
in 9½ hrs. MW 10.2; vis 77; WL 6.0; pH 11.0.
Ran Welex Frac Finder 11,004-9500' & Geometric Surv.
8700-6050'. TIH w/bit #RR18 (8-3/4" Smith F3 - SN 259NV)
@ 11,015'. Bit has drld. 45' in 9½ hrs. Drlg. wt 35,000#; RPM 60.

6/11 83 days - TD 11,066'. Drld. 6' of red sh in 1½ hr.
Prep to run 7" csg. MW 10.2; vis 70; WL 6.0; pH 11.0. Circ. & cond. hole.
Pulled bit #RR18 @ 11,066'. Bit drld. 51' in 11 hrs. Dull grade 4-4-1/8".
Now prep to run 7" csg.

6/12 84 days - TD 11,066'. Circ. thru 7" csg.
Ran 263 jts 7" csg. from bottom up, as follows:

460' 26#
4,862' 29#
5,760' 23#
11,082'

Lost returns while GIH @ 8000'. Ran pipe on to bottom. Mixed LCM. Now circ.
w/full returns, prep to cmt.

BINGHAM #2-5
(10,500' Nugget -
develop)

Summit Co., Utah
Pineview Prosp.

6/13/78 85 days - PBTD 10,983'. WOC 7" csg.

Detail on 7" csg., from bottom up:

11 jts 26# YS-95	460.00'
115 jts 29# YS-95	4,867.00'
107 jts 23# N-80	3,875.45'
30 jts 23# YS-95	1,884.55'
263 jts	11,087.00'

Cemented 1st stage - 150 bbls. 3% KCl wtr, 20 bbls. fresh wtr., 500 sx 50-50 Pozmix, 4% gel, 1/4# flocele, 3/4% CFR₂ & 5# gilsonite, salt-saturated, followed by 1000 sx 50-50 Pozmix, 2% gel, 1# gilsonite, 1/4# flocele, 10% salt, 17% CFR₂ & .2% HR₄. Displaced w/treated formation wtr. Bumped plug-- float held. Dropped DV opening bomb & opened DV tool. Circ. 3 hrs. w/rig pump. RU Howco. Could not pump thru DV tool. Perf. @ 6750'. Pumped 20 bbls. wtr., 1750 sx 50-50 Pozmix, 4% gel, 1/4# flocele, 3/4% CFR₂ & 5# gilsonite, salt-saturated, followed by 100 sx Class "G", 18% salt. Displaced w/treated formation wtr. Had good returns thruout. PD 11:00 PM 6/12/78. Now WOC.

BINGHAM #2-5
(10,500' Nugget -
develop)
Summit Co., Utah
Pineview Prosp.

6/14/78 86 days - PBTD 10,983'. Drld. cmt. @ 6938'.
TIH w/bit #26 (6" Smith V2), 6 - 4" DC's & Best scraper.
Tagged cmt. @ 6747'. Drld. 191' of cmt. in 6-3/4 hrs.
Drlg. wt 5000#; RPM 60.

BINGHAM #2-5
(10,500' Nugget -
develop)
Summit Co., Utah
Pineview Prosp.

6/15/78 87 days - PBTD 10,983'. Tripping out
to run bond log. Tagged cmt. @ 6447' (correction
to 6/14 report showing 6747'). Drld. cmt. 6447'-
6910' (463'). Tagged DV tool @ 7007'. Set 27,000#
on DV tool. Drld. DV tool; drld. cmt. 10,853-10,983'.
Now tripping out of hole for bond log.

BINGHAM #2-5
(10,500' Nugget -
develop)
Summit Co., Utah
Pineview Prospect

6/16/78 88 days - PBTD 10,983'. WOO.
Finished POH to run bond log. Ran bond log 10,650-
2350'. Had good bond up to 5185'. Now WOO.

BINGHAM #2-5
(10,500' Nugget -
develop)
Summit Co., Utah
Pineview Prosp.

6/17/78 89 days - TD 11,068'. Drld. 2' in 1 hr.
w/wtr. ND BOP's. Ran bit #26 (6" Smith V2 -
SN AE51652) @ 11,066'. Drld. float collar, cmt.
& shoe + 2' of new hole in 1 hr. Pulled bit #26
@ 11,068'. Dull grade 4-4-I. LD 2-7/8" DP &
collars. Now ND BOP's.

6/18 90 days - TD 11,068'. RDRT. Rig released
@ 12:00 noon 6/17/78. (Drop from drilling report.)

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. *THIS REPORT MUST BE FILED IN DUPLICATE.*

BINGHAM #2-5
Summit Co., Utah

7/6/78 Installed tbg head, tested to 5000 psi. Installed 6" 5000-psi double BOP & Hydril. MIRU Maddux Well Service Rig #18.

BINGHAM #2-5
Summit Co., Utah

7/7/78 Fin RU.

BINGHAM #2-5
Summit Co., Utah

7/8/78 Ran 6" Smith V2 RR - SN 51653, junk sub, 12 4 1/4" DC's on 2 7/8" DP. Mixed mud. Tagged btm @ 11,058'. Washed to 11,068'. Commenced drlg.

7/9/78 Drld 11,068-98' (30'). POH w/Smith V2 RR graded 4-4-1. TIH w/Hughes J33.RR - SN FL380. Drld 11,098-11,100' (2').

7/10/78 Drld 11,100-168' (68'/23 hrs). Changed out drlg head rubber, 1 hr. MW 8.7, vis 38. Pmpg 152 gpm @ 1300 psi. Rotating 55-60 rpm w/12,000# on bit. Drlg Upper Preuss.

BINGHAM #2-5
Summit Co., Utah

7/11/78 Drld 11,186-268' (82' in 21 hrs). Preuss formation. Cond hole for logs 3 hrs. Now starting out of hole for logs.

BINGHAM #2-5
Summit Co., Utah

7/12/78 TOH. RU Schlumberger. Ran GR-sonic, dipmeter from 11,263-10,900'. Ran & set CIBP @ 10,921'. Perfd 10,720-40' (20') 2 spf w/4" csg gun. Now setting cmt on CIBP.

BINGHAM #2-5
Summit Co., Utah

7/13/78 Ran dump bailer w/2 sx cmt on CIBP; PBTD-10,911'. RD Schlumberger. TIH; TOH & LD DP & DC's. CIWSDFN

BINGHAM #2-5
Summit Co., Utah

7/14/78 (Nugget perfs 10,720-40') PU & ran 7" Retrievmatic pkr & 350 jts 2 7/8" tbg. CIWSDFN

BINGHAM #2-5
Summit Co., Utah

7/15/78 (Nugget perfs 10,720-40') SITP-C. Displaced hole w/ heated wtr. Set pkr @ 10,785'. Tested BP to 1500 psi. Reset pkr @ 10,612'. Tested annulus to 1500 psi. Swabbed 6 hrs; CIWSDFN

7/16/78 SITP-0; FL-9950'. Filled tbg & pmpd into formation. Broke @ 3400 psi. Pmpd 5 bbls treated wtr @ 2 BPM, 2900 psi. Swabbed 6 hrs; rec approx 60 BLW, 2 bbls G & O/C/M; FL-9950'. CIWSDFN

7/17/78 SDFS

BINGHAM #2-5
Summit Co., Utah

7/18/78 (Nugget perfs 10,720-40') SITP-600 psi. RU Dowell; press annulus to 1500 psi & fractured as follows: 4000 gal treated wtr w/40 ball sealers @ 4-12 BPM, 900-6200 psi. SD 1/2 hr. 5000 gal YF4PSD pad, 5000 gal YF4PSD pad w/2 ppg 100 mesh sd, 2500 gal YF4PSD pad, 2500 gal YF4PSD pad w/1 ppg 20/40 mesh sd, 5000 gal YF4PSD pad w/2 ppg 20/40 mesh sd, 2080 gal YF4PSD pad, 3740 gal YF4PSD pad w/3 ppg 20/40 mesh sd; flushed w/ 91 bbls treated wtr; total load 801 bbls. Max press-6500 psi; aver-5700; aver rate-14.5 gpm. ISIP-3000 psi; 15 min SIP-2000, 4 hr SIP-750. Had slite tbg leak during job. Flowed well 1/2 hr; rec 20 BW. Swabbed 2 hrs; rec 30 bbls G/C/W. FL-1200'. Load to rec-750 bbls. CIWSDFN

BINGHAM #2-5
Summit Co., Utah

7/19/78 (Nugget perfs 10,720-40') SITP-200 psi; FL-500'. Swabbed 12 hrs; rec 210 bbls G/C/W w/sl oil stain. FL-4600'. Load to rec-541 bbls. CIWSDFN

BINGHAM #2-5
Summit Co., Utah

7/20/78 (Nugget perfs 10,720-40') SITP-300 psi; FL-1500'.
Swabbed 12 hrs; rec 200 bbls G/C/W w/sli oil stain, wk gas blow.
FL-700'. Load to rec-341 bbls. CIWSDFN

BINGHAM #2-5
Summit Co., Utah

7/21/78 (Nugget perfs 10,720-40') SITP-350 psi. FL-1700'.
Swabbed 8 hrs; rec 3/4 B0, 100 bbl G/C/W w/wk gas blow. FL
6200'. Load remaining-241 bbls. CIWSDFN

BINGHAM #2-5
Summit Co., Utah

7/22/78 (Nugget perfs 10,720-40') SITP-300 psi. FL-1700'.
Swabbed 10 hrs; rec 1 B0, 160 bbls G/C/W w/sli gas blow. FL-
9500'. Load to rec-81 bbls. CIWSDFN

7/23/78 SITP-200 psi; FL-1700'. Swabbed 8 hrs; rec 1/2 B0, 85
bbls G/C/W w/sli gas blow; FL-10,000'. Load rec. CIWSDFN

7/24/78 SDFS

BINGHAM #2-5
Summit Co., Utah

7/25/78 (Nugget perfs 10,720-40') Swabbed 8 hrs; rec 1 B0, 100
bbls G/C/W w/sli oil stain & sli gas blow. Chl's-26,000 ppm; pH
6. FL-9000'. CIWSDFN

BINGHAM #2-5
Summit Co., Utah

7/26/78 SITP-150 psi. FL-2000'. Made 2 swab runs; rec 1/2 B0 &
8 BW. Chl's-22,000 ppm; pH 6. Rlsd pkr. TOH. RU Petrolog.
Ran gage ring & junk basket to 10,700'. Ran & set Baker model K
cmt rtnr @ 10,650'. TIH w/tbg. Stung into rtnr. Prep to sqz perfs 10,720-40'. CIWSDFN

BINGHAM #2-5
Summit Co., Utah

7/27/78 RU Dowell. Press csg to 1500 psi. Sqz Nugget perfs
10,720-40 w/125 sx Class G cmt + 0.4% D-15 retarder. Sqz to
6000 psi w/60 sx in perfs. Raised tbg 15' above rtnr. Reversed
out approx 50 sx cmt. TOH w/tbg. RU Petrolog. Perfd Nugget 10,524-10,564' (40'), 2
jspf w/4" csg gun. PU retrievable pkr. RIH 80 jts tbg. CIWSDFN

BINGHAM #2-5
Summit Co., Utah

7/28/78 (Nugget perfs 10,524-64') FIH w/pkr on 2 7/8" tbg. Set
pkr @ 10,448'. Press tested annulus to 1500 psi. Broke dn for-
mation @ 2750 psi & pmpd 5 bbls treated wtr @ 2250 psi, 1 1/2 BPM.
Swabbed 7 hrs; rec 95 BW w/gas cut & oil stain. FL-8200'. CIWSDFN

BINGHAM #2-5
Summit Co., Utah

7/29/78 (Nugget perfs 10,524-64') SITP-200 psi; FL-1900'.
Swabbed 10 hrs; rec 1/4 B0, 70 bbls G/C/W w/sli oil show. FL-
9920'. CIWSDFN

7/30/78 SITP-200 psi; FL-1900'. Swabbed 8 hrs; rec 65 bbls
G/C/W w/sli oil stain. FI-9925'. CIWSDFN

7/31/78 SDFS

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE	
2. NAME OF OPERATOR American Quasar Petroleum Co. of New Mexico		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 707 United Bank Tower, 1700 Broadway, Denver, CO 80290		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 3286' FWL & 3291' FNL (NW SE)		8. FARM OR LEASE NAME Bingham	
14. PERMIT NO. API # 43-043-30073		9. WELL NO. 2-5	
15. ELEVATIONS (Show whether surface, or, etc.) 6830'		10. FIELD AND POOL, OR WILDCAT Pineview	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 2-2N-7E	
		12. COUNTY OR PARISH Summit	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

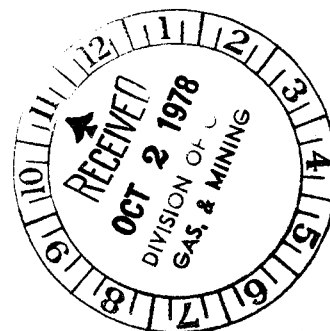
TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐Operations suspended ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE ATTACHED

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Division Production Superintendent

DATE

9-27-78

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

ATTACHMENT

Bingham 2-5

SUNDRY NOTICES AND REPORTS ON WELLS, STATE OF UTAH

MI comp rig 9-7-78. Ran logs. Set CIBP @ 10,921'. Pfd 10,720-40' w/2 spf; dumped 2 sx cmt on plug; PBTD-10,911'.

Fracd above pfs w/4000 gals treated wtr w/40 ball sealers, 9580 gals YF4PSD pad, 16,250 gals YF4PSD pad w/mesh sd, flushed w/91 bbls treated wtr.

Sqzd above pfs w/125 sx Class G cmt.

Pfd 10,524-64' w/ 2 jspf.

Sqzd above pfs w/125 sx Class G cmt.

Pfd 10,323-33 & 10,300-15' w/2 spf

Aczd above pfs w/2000 gals 15% MSR acid flushed w/64 bbls KCl wtr.

Fracd above pfs w/8000 gals Krystal frac 40 pad & 13,500 gals Krystal frac w/ 20-40 sd, flushed w/64 bbls 27% KCl wtr.

Ran CCL to locate PBTD @ 10,394'.

Ran RA log indicating communication from 10,010-10,393'.

Ran & set 7" CIBP @ 10,290', dmpd 1 sx cmt on plug @ 10,290'.

Pfd 10,275-80' w/ 1 spf.

Sqzd w/150 sx Class G cmt.

Drld out to 10,449'.

Pfd 10,350-70' w/ 2 spf.

Fracd above pfs w/7500 gals Krystal frac 40 pad & 13,500 gals w/20-40 sd, flushed w/ 61 bbls treated wtr.

Sqzd 10,350-70' w/175 sx cmt.

Pfd 9530-31' w/4 spf.

Sqzd pfs w/86 sx cmt.

Drld cmt 9535'.

Pfd 9766', 9745', 9730', 9706', 9698', 9687', 9662', 9635', 9624', 9607', & 9583', 1 shot each.

Acid fracd 9766-9583' w/9000 gals 15% HCl, 12,000 gals Versagel 2500 w/ 2 ppg 100 mesh sd & 3100 gals 1% KCl.

Pulled tbg & pkr; rlsd rig. OPERATIONS TEMPORARILY SUSPENDED.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee	
2. NAME OF OPERATOR American Quasar Petroleum Co. of New Mexico		6. INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 707 United Bank Bldg., 1700 Broadway, Denver, CO 80290		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 3286' FWL and 3291' FNL (NW SE)		8. FARM OR LEASE NAME Bingham	
14. PERMIT NO. 43-043-30073		9. WELL NO. 2-5	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6830' GR		10. FIELD AND POOL, OR WILDCAT Pineview	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 2-2N-7E	
		12. COUNTY OR PARISH Summit	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	Operations Suspended <input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

(See attached)

18. I hereby certify that the foregoing is true and correct

SIGNED

R. F. Reiner
R. F. Reiner

TITLE

Production Sup't.

DATE

11/2/78

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Spudded well 3-20-78, reached T.D. of 11,068' 6-11-78, PBD 10,911'.

Ran 9-5/8" casing CS-1495, cmtd w/920 sx

Ran 7" csg CS-10066, cmtd w/3350 sx.

Pfd 10720-10740', fraced w/25820 gals YF4PSD pad w/mesh sd., sqd w/125 sx Class G.

Pfd 10524-10564, sqd w/125 sx Class G

Pfd 10323-10333, 10300-10315, adz w/2000 gals acid, frac'd w/21500 gals Kreptol w/sd.

Pfd 10350-10370, frac'd w/21500 gals Kreptol w/sd.

Pfd 10275-10280, sqd w/150 sx Class G.

Pfd 10350-10370, sqd w/175 sx Class G.

Pfd 9530-9531, sqd w/86 sx Class G.

Pfd 9583-9766 (not continuous) acdz w/34,100 gals HCl.

Pfd 3450-3452, sqd w/300 sx cmt.

Pfd 3379-3387, sqd w/100 sx cmt.

Pfd 3305-3310, sqd w/100 sx cmt.

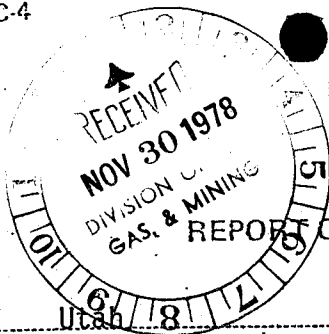
Pfd 3225-3235, sqd w/100 sx cmt.

Pfd 3186-3195 sqd w/100 sx cmt.

Rlsd pkr @ 3077'

Rlsd Rig - operations suspended.

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION1583 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
328-5771State Lease No. _____
Federal Lease No. _____
Indian Lease No. _____
Fee & Pat. FEE

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Summit FIELD/LEASE PineviewThe following is a correct report of operations and production (including drilling and producing wells) for the month of:
October, 1978Agent's Address 707 United Bank TowerCompany American Quasar Petroleum Co. of New Mexico1700 BroadwaySigned Robert J. SmithDenver, CO 80290Title Asst. Oper. Mgr.Phone No. 303/861-8437

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; data and result of test for gasoline content of gas)
<u>BINGHAM</u> Sec. 2 NW SE	<u>2N</u>	<u>7E</u>	<u>2-5</u>							See Attached Operations Suspended
										Gas Sold _____ Flared/Vented _____ Used on/off Lease _____

NOTE: There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold;
_____ runs or sales of gasoline during the month.DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED IN DUPLICATE.**

BINGHAM #2-5
Summit Co., Utah

10/12/78 MIRU Gibson Well Service. NU BOP's. SDFN.

BINGHAM #2-5
Summit Co., Utah

10/13/78 Ran & set CIBP @ 7000' on w1. Ran GR-CCL 4000-1500'. Perfd 3450-52' (2') w/4" csg gun, 4 spf. Ran & set cmt rtmr on w1 @ 3430'. RIH w/stinger. Press tested pipe rams to 1500 psi. Stung into rtmr & attempted to circ 7" x 9 5/8" annulus w/no success. Broke dn perfs & pmpd 20 BW @ 1400 psi. CIWSDFN

BINGHAM #2-5
Summit Co., Utah

10/14/78 RU BJ. Pressd annulus to 1000 psi. Pmpd into formation @ 5 BPM, 2800 psi. Sqzd w/300 sx Class G @ 6 BPM, 2000 psi. Sqzd to 2900 psi. Rvsd out approx 3 sx cmt. POH. WOC 8 hrs. Ran temp log; indicated cmt top-3078'. CIWSDFN

10/15/78 Ran CBL; have indicated fair to good bonding thru-out interval from 3400-3000' & no clear indication of cmt top. CIWSDFN

10/16/78 SDFS

BINGHAM #2-5
Summit Co., Utah

10/17/78 Perfd 3379-87' (8') 4 spf w/4" csg gun. Ran & set retrievable pkr @ 3327'. Press tested annulus to 1500 psi. Swabbed 13 runs; rec 190 bbls v/sli G/C/W. Well began flowing v/small amt @ 0 FTP. CIWSDFN

BINGHAM #2-5
Summit Co., Utah

10/18/78 Flowed & swabbed 128 bbls dirty wtr. Chl's-approx 4000 ppm. Total rec-354 BW, no trace oil or gas. POH w/pkr. Ran & set cmt rtmr @ 3350'. RIH & stung into rtmr. Press tested annulus to 1000 psi. Pmpd into perfs @ 5 BPM, 1500 psi. Sqzd w/100 sx low-wtr-loss cmt. Sqzd to 2800 psi. Pulled out of rtmr & rvsd out 5 bbls cmt. RU GO to perf. CIWSDFN

BINGHAM #2-5
Summit Co., Utah

10/19/78 Perfd 3305-10' (5') w/4" csg gun, 4 spf. POH. Well flowing 1/2 BPH. Ran & set retrievematic pkr @ 3268'. Press annulus to 1000 psi. Made 17 swab runs. FL-surface. Rec 298 bbls warm wtr; chl's approx 2000 ppm. CIWSDFN

BINGHAM #2-5
Summit Co., Utah

10/20/78 POH. Ran & set cmt rtmr @ 3280'. Ran tbg & stung into rtmr. Pressd annulus to 1000 psi. Sqzd perfs 3305-10' w/100 sx low-wtr-loss cmt @ 3 BPM, 3000 psi. Slowed rate to 1/4 BPM & sqzd to 5000 psi. Unstung & rvsd out 40 sx cmt. POH. Perfd 3225-35' (10') 4 spf w/4" csg gun. Ran & set retrievable pkr @ 3141'. Well flowing slily. Made 6 swab runs. Rec 76 bbls slily G/C/W (chl's-750 ppm); FL- surface.

BINGHAM #2-5
Summit Co., Utah

10/21/78 SITP-0. Swabbed 15 runs; FL-surface. Rec 260 bbls dirty wtr; chl's-750 ppm. POH. CIWSDFN

BINGHAM #2-5 (contd)

10/22/78 RIH & set cmt rtmr on w1 @ 3215'. RIH & stung into rtmr. Sqzd perfs 3225-35' w/100 sx low wtr loss cmt. Staged cmt 5 times to 3000 psi sqz press. pulled out of rtmr & rvsd out 16 sx cmt. POH. Perfd 3186'-95' (5') 4 spf w/4" csg gun. Ran retrievable pkr w/F nipple. Set pkr @ 3077'. Swabbed 12 runs w/FL @ surface. Rec 242 bbls fluid, consisting of 20 bbls drlg mud + 222 BW; chl's 4000 ppm. No trace hydrocarbons. CIWSDFN

4000 ppm. CIWSDFN

10/23/78 Opened well to pit. Flowed 700 bbls clean wtr. Chl's

BINGHAM #2-5
Summit Co., Utah

10/24/78 RU BJ. Sqzd perfs 3186-91' w/100 sx Class G cmt. Sqzd to 2500 psi. Rlsd pkr @ 3077'. Pulled 5 stds; rvs circ 40 bbls fresh wtr; rvsd out 9 sx cmt. Pulled 20 jts. Press tested sqz to 2500 psi; OK. POH & LD tbg. RD Gibson Well Service. ~~XXXXXXXXXX~~
~~XXXXXXXXXX~~. DROP FROM REPORT.



SCOTT M. MATHESON
Governor

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

May 7, 1979

OIL, GAS, AND MINING BOARD

CHARLES R. HENDERSON
Chairman

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE MCINTYRE

American Quasar Petroleum Company
204 Superior Bldg.
Casper, Wyoming 82601

Re: PLEASE SEE ATTACHED SHEET FOR LIST
OF WELLS AND MONTHS DUE-

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months indicated above on the subject well(s).

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

KATHY AVILA
RECORDS CLERK

Attachment, Monthly Reports due:

Loc. 2. 1) Well No. Hogback 16-1
Sec. 16, T. 13N, R. 7E,
Rich County, Utah
October 1978 thru' March 1979

2) Well No. Bingham 2-5 - *Being Compl.*
Sec. 2, T. 2N, R. 7E
Summit County, Utah
December 1978 thru' March 1979

3) Well No. Pineview 3-7S - *Being Compl.*
Sec. 3, T. 2N, R. 7E,
Summit County, Utah
February 1979 thru' March 1979

Loc. 1. 4) Well No. Clark 4-2
Sec. 4, T. 2N, R. 7E,
Summit County, Utah
October 1978 thru' March 1979

5) Well No. UPRR 11-1 - *Opers suspended 12/6/77 pending*
Sec. 11, T. 2N, R. 7E, *re-drill + P&A?*
Summit County, Utah
WELL COMPLETION DUE

Loc. 3. 6) Well No. UPRR 17-1
Sec. 17, T. 2N, R. 7E
Summit County, Utah
October 1978 thru' March 1979


Loc. 4 7) Well No. UPRR 19-3
Sec. 19, T. 2N, R. 7E,
Summit County, Utah
October 1978 thru' March 1979

8) Well No. Judd 34-2 - *Being Compl.*
Sec. 34, T. 2N, R. 6E
Summit County, Utah
February 1979 thru' March 1979

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MININGSUBMIT IN DUPLICATE*
(See other instructions
on reverse side)

10

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other <input type="checkbox"/>				5. LEASE DESIGNATION AND SERIAL NO. FEE	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR American Quasar Petroleum Co.				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 1700 Broadway Suite 707 United Bank Tower Denver, CO				8. FARM OR LEASE NAME Bingham	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 3286' FWL and 3291' FNL (NW SE) At top prod. interval reported below At total depth				9. WELL NO. 2-5	
14. PERMIT NO. 43-043-30073				13. STATE Utah	
DATE ISSUED 3/7/78				12. COUNTY OR PARISH Summit	
15. DATE SPUNDED 3/20/78		16. DATE T.D. REACHED 6/11/78		18. ELEVATIONS (DT, RST, RT, GR, ETC.)* 6830	
17. DATE COMPL. (Ready to prod.) Operations suspended 10/24/78		19. ELEV. CASINGHEAD		10. FIELD AND POOL, OR WILDCAT Pineview	
20. TOTAL DEPTH, MD & TVD 11068		21. PLUG BACK T.D., MD & TVD 10911		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 2, T2N-R7E	
22. IF MULTIPLE COMPL., HOW MANY* --		23. INTERVALS DRILLED BY --		12. COUNTY OR PARISH Summit	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* None		25. WAS WELL CORDED No		13. STATE Utah	
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL, Sonic Log, Density, Dipmeter				14. COUNTY OR PARISH Summit	
27. WAS WELL CORDED No				15. STATE Utah	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
13 3/8		48#		76'	
9 5/8		36# 40#		1495'	
7		29# 26# 23#		10066' 11068'	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
17 1/2				None	
12 1/4		920 sacks		None	
8 3/4		3550 sacks		None	
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
SACKS CEMENT*		SCREEN (MD)			
30. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
--				--	
31. PERFORATION RECORD (Interval, size and number) See attached					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
33. PRODUCTION					
DATE FIRST PRODUCTION --		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) ---			WELL STATUS (Producing or shut-in) --
DATE OF TEST --		HOURS TESTED --		CHOKE SIZE --	
PROD'N. FOR TEST PERIOD --		OIL—BBL. --		GAS—MCF. --	
WATER—BBL. --		GAS-OIL RATIO --			
FLOW. TUBING PRESS. --		CASING PRESSURE --		CALCULATED 24-HOUR RATE --	
OIL—BBL. --		GAS—MCF. --		WATER—BBL. --	
OIL GRAVITY-API (CORR.) --					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					
TEST WITNESSED BY					
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED 		TITLE Division Operations Mgr.		DATE 5/30/79	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Nugget DST #1	10320	10370	No wtr cushion, tool opened 10" with weak blow, SI 60", tool opened 60" with weak blow throughout open period, SI 120" No gas to surface, recovered 290' oil cut mud, IHP 5780, IFP 168/202, ISIP 404, FFP 202/235, FSIP 639, FHP 5614.
Nugget DST #2	10370	10420	No wtr cushion, tool open 10" with weak blow, SI 60", tool opened 105" with weak blow increasing to fair blow in 40", remaining constant throughout, SI 210", no gas to surface, recovered 185' drlg. mud, 90' of which was slightly oil and gas cut, IHP 5677, IFP 173-168, ISIP 398, FFP 242-208, FSIP 673, FHP 5611.
Nugget DST #3	10415	10608	No wtr cushion, tool opened 10" with weak blow increasing to fair, SI 60", tool opened 90" with fair blow throughout, SI 180", no gas to surface, recovered 273' drlg mud and 170' heavily oil and gas cut mud. IHP 5827, IFP 190-156, ISIP 1013, FFP 225-259, FSIP 1320, FHP 5890.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Wasatch	surface	
Echoe	2380	
Aspen	2980	
Bear River	3163	
Kelvin	3482	
Stump	5733	
Preuss	5755	
Twin Creek	8842	
Nugget	10292	
Fault		
Cretaceous	10958	

ATTACHMENT TO WELL COMPLETION REPORT

Bingham 2-5

31. Perforated 10720-10740 with 4" casing gun, 2 shots per foot.
10524-10564 with 4" casing gun, 2 shots per foot.
10323-10333, 10300-10315 with 4" casing gun, 2 shots per foot.
10350-10370 with 4" casing gun, 2 shots per foot.
10275-10280 with 4" casing gun, 1 shot per foot.
9530-9531 with 4" casing gun, 4 shots per foot.
9583, 9607, 9624, 9635, 9662, 9687, 9698, 9706, 9730,
9745, 9766 with 4" casing gun, 1 shot per foot.
3450-3452 with 4" casing gun, 4 shots per foot.
3379-3387 with 4" casing gun, 4 shots per foot.
3305-3310 with 4" casing gun, 4 shots per foot.
3225-3235 with 4" casing gun, 4 shots per foot.
3186-3195 with 4" casing gun, 4 shots per foot.
32. Fractured perforations 10720-10740 with 25820 gals. YF4PSD pad with mesh sand,
squeezed with 125 sx Class G.
- Squeezed perforations 10524-10564 with 125 sx Class G.
- Acidized perforations 10300-10315 with 2000 gals. acid,
Fractured " " with 21500 gals. Kreptol with sand.
- Fractured perforations 10350-10370 with 21500 gals. Kreptol with sand,
Squeezed " " with 175 sx Class G.
- Squeezed perforations 10275-10280 with 150 sx Class G.
- Squeezed perforations 9530-9531 with 86 sx Class G.
- Acidized perforations 9583-9766 with 34100 gals. HCl.

PAGE 2

ATTACHMENT TO WELL COMPLETION REPORT
Bingham 2-5

Squeezed
perforations

3450-3452 with 300 sx cement.

3379-3387 with 100 sx cement.

3305-3310 with 100 sx cement.

3225-3235 with 100 sx cement.

3186-3195 with 100 sx cement.

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
328-5771

State Lease No. _____
Federal Lease No. _____
Indian Lease No. _____
Fee & Pat. FEE

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Summit FIELD/LEASE Pineview

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
July _____, 19 79 _____.

Agent's Address 707 United Bank Tower
1700 Broadway
Denver, CO 80290
Phone No. 303/861-8437

Company American Quasar Petroleum Co. of
Signed Mary Marson New Mexico
Title Administrative Supervisor

Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause, date and result of test for gasoline content of gas)
BINGHAM Sec. 2 NW SE	2N	7E	2-5							Operations suspended.
										Gas Sold _____ Flared/Vented _____ Used on/off Lease _____

NOTE: There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold;
_____ runs or sales of gasoline during the month.

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. *THIS REPORT MUST BE FILED IN DUPLICATE.*

State Lease No. _____
Federal Lease No. _____
Indian Lease No. _____
Fee & Pat. FEE

1588 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
328-5771

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY (Summit) FIELD/LEASE Pineview

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
October, 19 79.

Agent's Address 707 United Bank Tower
1700 Broadway
Denver, CO 80290
Phone No. 303/861-8437

Company American Quasar Petroleum Co. of
Signed Mary Marston New Mexico
Title Administrative Supervisor

Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
BINGHAM Sec. 2 NW SE	2N	7E	2-5							Operations suspended.
										Gas Sold _____ Flared/Vented _____ Used on/off Lease _____

NOTE: There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold;
_____ runs or sales of gasoline during the month.

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. *THIS REPORT MUST BE FILED IN DUPLICATE.*



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 21, 1983

American Quasar Petroleum Company
707 United Bank Bldg.
1700 Broadway
Denver, Colorado 80290

Re: Well No. Bingham # 2-5
Sec. 2, T. 2N, R. 7E.
Summit County, Utah

Well No. U. P. R. R. # 9-2
Sec. 9, T. 2N, R. 7E.
Summit County, Utah

Gentlemen:

The above referred to wells have been under an operation suspended status for six months or longer. Please inform this office of the current status of these well locations or what operations are currently being performed on this well. Enclosed please find Form OGC-1B (Sundry Notices and Reports on Wells), that you may use to inform our office of the matter requested above.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self-addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a firm second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse

Cari Furse
Well Records Specialist

CF/cf
Enclosure



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

June 21, 1983

American Quasar Petroleum Company
707 United Bank Tower
1700 Broadway
Denver, Colorado 80290

2nd NOTICE

Re: Well No. Bingham # 2-5
Sec. 2, T. 2N, R. 7E.
Summit County, Utah

Gentlemen:

The above referred to well has been under an operation suspended status for six months or longer. Please inform this office of the current status of this well location or what operations are currently being performed on this well. Enclosed please find Form OGC-1B (Sundry Notices and Reports on Wells), that you may use to inform our office of the matter requested above.

**You are in violation with the above rule. If you wish to continue developing business in the State of Utah, compliance with pertinent rules and regulations is essential. Further delay in your attention to this matter may result in punitive action. Please submit the required information as stated above within fifteen (15) days.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Well Records Specialist

CF/cf
Enclosure

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE	
2. NAME OF OPERATOR American Quasar Petroleum Co.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 707 United Bank Tower, 1700 Broadway Denver, Colorado 80290		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 3286' FWL and 3291' FNL (NW SE)		8. FARM OR LEASE NAME Bingham	
14. PERMIT NO. 43-043-30073		9. WELL NO. 2-5	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6830' GR		10. FIELD AND POOL, OR WILDCAT Pineview	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 2, T2N-R7E	
		12. COUNTY OR PARISH Summit	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Well status</u>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Operations suspended 10/24/78.

Holding for possible saltwater disposal.

RECEIVED
JUN 30 1983
DIVISION OF
OIL, GAS, AND MINING

18. I hereby certify that the foregoing is true and correct

SIGNED <u>John D. Dolan</u>	TITLE <u>Div. Production Manager</u>	DATE <u>6/23/83</u>
(This space for Federal or State office use)		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

May 23, 1984

American Quasar Petroleum Co
707 United Bank Tower
1700 Broadway
Denver, Colorado 80290

RE: Well No. Bingham 2-5
API #43-043-30073
3291' FNL, 3286' FWL NW/SE
Sec. 2, T. 2N, R. 7E.
Summit County, Utah

Gentlemen:

The above referred to well has been under an operation suspended status for six months or longer. Please inform this office of the current status of this well location or what operations are currently being performed on this well. Enclosed please find Form OGC-1b (Sundry Notices and Reports on Wells), that you may use to inform our office of the matter requested above.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self-addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

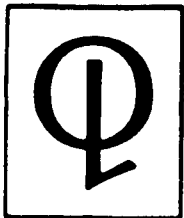
Respectfully,

Claudia Jones
Well Records Specialist

CLJ/cj

Enclosure

cc: Dianne R. Nielson, DOGM
Ronald J. Firth, DOGM



AMERICAN QUASAR PETROLEUM CO.
OF NEW MEXICO

707 UNITED BANK TOWER, 1700 BROADWAY, DENVER, COLORADO 80290, U.S.A.
TELEPHONE (303) 861-8437

May 31, 1984

State of Utah Natural Resources
Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

Subject: Bingham 2-5, Sec. 2, T2N-R7E
Summit County, Utah

Gentlemen:

The status of the above referenced well is operations suspended. However, we are currently reviewing this well for plugging and abandonment. When our review is complete and the decision is made, form OGC-1b will be forwarded to you.

Very truly yours,

Mary Marson
Administrative Supervisor

MM:sb

RECEIVED

JUN 4 1984

DIVISION OF OIL
GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR American Quasar Petroleum Co.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1700 Broadway #707, Denver, CO 80290		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 3286' FWL, 3291' FNL (NW SE)		8. FARM OR LEASE NAME Bingham
14. PERMIT NO. 43-043-30073		9. WELL NO. 2-5
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6830' GR		10. FIELD AND POOL, OR WILDCAT Pineview
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 2, T2N-R7E
		12. COUNTY OR PARISH Summit
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Well status

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

☐
☐
☐
☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Well TA 10-24-78.

Currently reviewing well for P&A.

RECEIVED

AUG 27 1984

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

John D. Doherty

TITLE Div. Prod. Mgr.

DATE 8/21/84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR American Quasar Petroleum Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1700 Broadway #707, Denver, CO 80290		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 3286' FWL 3291' FNL (NW SE)		8. FARM OR LEASE NAME Bingham
14. PERMIT NO. 43-043-30073		9. WELL NO. 2-5
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6830 GR		10. FIELD AND POOL, OR WILDCAT Pineview
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 2, T2N-R7E
		12. COUNTY OR PARISH Summit
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)			

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plug and abandon well as follows:

1. ~~Spot 100' plug 700-800' (15 sx).~~ See condition #2 below.
2. Cut well head. 10 sx surface plug. Install dryhole.
3. Reclaim location.

Conditions of approval:

① Sg2. 10 sx cement between 7" and 9 5/8" casings at surface.

② Perforate 7" casing @ 1500' and squeeze perfs with 25 sx cement to be placed behind 7" casing.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 9/21/84
BY: John R. Bara

RECEIVED

DIVISION OF OIL
GAS & MINING

This condition must be met if cement top behind 7" casing is below 1600'.

18. I hereby certify that the foregoing is true and correct

SIGNED John R. Bara

TITLE Div. Prod. Mgr.

DATE 9-11-84

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

BAKER OIL TOOLS, INC.

SERVING THE WORLD

DATE 9/4/81
5/24/84

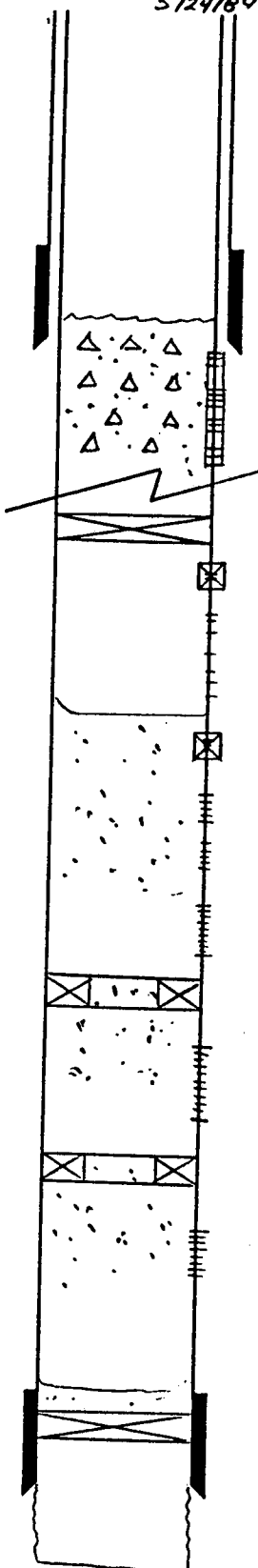
WELL NO. 2-5

LEASE BINGHAM

FIELD PINEVIEW

LOCATION 3286' FWL, 3291 FNL (NW SE) SEC 2 T2N R7E
SUMMIT COUNTY, UTAH.

ELEVATIONS: 6868 GL 6889 KB



9 5/8" 36:40* @ 1495

3186-91 - SQZ'd w/ 100 SX G

3225-35 SQZ'd THROUGH A RETAINER @ 3215

3305-10 SQZ'd THROUGH A RETAINER @ 3268

3379-87 SQZ'd w/ 100 SX.

CIBP @ 7000'

SQZ PERFS @ 9530-31

9766, 9745, 9730, 9706, 9698, 9687, 9662, 9635, 9624, 9607, 9583

10,275-10,280 - SQZ PERFS SQZ w/ 150 SX G

10,300-10,315

2 SPF

10,323-10,333

10,350-10,370

MODEL K RETAINER @ 10,480

10,524-10,564' 2 SPF

MODEL "K" RETAINER @ 10,650

10,720-10,740 w/ 2 SPF

CIBP @ 10,921 w/ 2 SX. CNT.

TD 11,068 w/ DRILLING RIG

5 1/2" CSG @ 11,068

TD 11,268' - DRILLED w/ WORKOVER RIG.

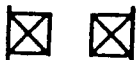
5 1/2" CASING

WT	GD	FROM	TO
26	YS-95	11,068	10,608
29	YS-95	10,608	5741
23	N-80	5741	1866
23	YS-95	1866	SURF

NOTE: THERE IS A DV TOOL SOME WHERE IN THE 5 1/2" STRING. COULD NOT GET IT TO OPERATE, SO THE PERF'D @ 6750 FOR SECOND STAGE



BRIDGE PLUG



PACKER



CENTRALIZER



SCRATCHER



BASKET



PERFORATION

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Champlin Petroleum Company	3. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR PO Box 700, Rock Springs, Wyoming 82902	4. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface	5. FARM OR LEASE NAME
	6. WELL NO.
	7. FIELD AND POOL, OR WILDCAT Pineview
	8. SEC., T., R., M., OR B.L. AND SURVEY OR AREA
14. PERMIT NO.	12. COUNTY OR PARISH Summit
15. ELEVATIONS (Show whether DT, ST, or etc.) DIVISION OF OIL GAS & MINING	13. STATE Utah

APR 26 1985

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT WORKING:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Change of Operator ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recommendation Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective April 1, 1985, Champlin Petroleum Company will assume operation of the Pineview Field, Summit County, Utah from American Quasar Petroleum Company. All further correspondence should be addressed to: Champlin Petroleum Company, P.O. Box 700, Rock Springs, Wyoming 82902.

The following wells are included in the Pineview Field, Summit County, Utah.

43-043

API	WELLS	LOCATION
30026	Bingham 2-1	NW/4 SW/4 Sec 2, T2N, R7E
30125	Bingham 2-1A	SW SW Sec 2, T2N, R7E
30028	Bingham 2-2	NW NW, Sec 2, T2N, R7E
30033	Bingham 2-3	SE SW, Sec 2, T2N, R7E
30038	Bingham 2-4	SE NW, Sec 2, T2N, R7E
	Bingham 2-5(TA)	NW SE, Sec 2, T2N, R7E
30025	Bingham 10-1	NW NE, Sec 10, T2N, R7E
30016	Bingham 10-2	NW NW, Sec 10, T2N, R7E
30097	Bingham 10-3 (water)	SE NW, Sec 10, T2N, R7E
30012	UPRR 3-1	NW/4 NW/4, Sec 3, T2N, R7E
30015	UPRR 3-2	NW SW, Sec 3, T2N, R7E
30019	UPRR 3-3	NW/SE, Sec 3, T2N, R7E

43-043

API	WELLS	LOCATION
30031	UPRR 3-4	SE NW, Sec 3, T2N, R7E
30035	UPRR 3-5 (water)	SE SW, Sec 3, T2N, R7E
30036	UPRR 3-6	SE SE, Sec 3, T2N, R7E
	Pineview 3-7(TA)	SW SW, Sec 3, T2N, R7E
30120	UPRR 3-8	SW NW, Sec 3, T2N, R7E
30151	UPRR 3-9	NE SE, Sec 3, T2N, R7E
	Newton Sheep #1	NE SE, Sec 4, T2N, R7E
	Clark 4-1 (TA)	SE SW, Sec 4, T2N, R7E
30077	Pineview 4-3	SE SE, Sec 4, T2N, R7E
30083	Pineview 4-4	SE SE, Sec 4, T2N, R7E
30103	Newton Sheep 4-5	NE NE, Sec 4, T2N, R7E

CONTINUES PAGE 2

18. I hereby certify that the foregoing is true and correct

SIGNED

S.M. Schram

TITLE

Production Superintendent

DATE

March 27, 1985

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 11, 1985

American Quasar Petroleum Company
1700 Broadway #707
Denver, Colorado 80290

Gentlemen:

Re: Well No. Bingham 2-5 - Sec. 2, T. 2N., R. 7E.,
Summit County, Utah - API#43-043-30073

According to a Sundry Notice submitted September 11, 1984, the above referenced well is plugged and abandoned. This office has not received the "Sundry Notice" of subsequent abandonment on this well.

Please complete and return the enclosed Form OGC-1b, "Sundry Notices and Reports on Wells" as soon as possible but not later than April 24, 1985.

Thank you for your prompt attention to this matter.

Sincerely,

Pam Kenna

Pam Kenna
Well Records Specialist

Enclosure
cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0170S/16



A Subsidiary of
Union Pacific Corporation

August 9, 1985

Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

Attention: John Baza

RE: PLUG & ABANDONMENT OF SEVEN WELLS IN SUMMIT COUNTY, UTAH

Please find attached Sundry notices, revised procedures, well diagrams and copies of the previous notices for the following wells:

UPRR 19-1	Summit County, Utah
UPRR 19-2	Summit County, Utah
UPRR 9-1	Summit County, Utah
UPRR 9-2	Summit County, Utah
Bingham 2-5	Summit County, Utah
Pineview 4-7S	Summit County, Utah
Newton Sheep 4-9S	Summit County, Utah

Verbal approval was received on 8/6/85 to move in on the first well in the series (UPRR 19-1) on 8/8/85. With your approval, work will continue on the above wells in the order that they are listed. I'll call you on Monday, 8/12/85, to discuss the next well to be worked on, UPRR 19-2. If you have any questions, please don't hesitate to call me at (307) 362-5641.

Yours very truly,

T. A. Belisle
Drilling Superintendent

TAB/dc

RECEIVED

AUG 12 1985

DIVISION OF OIL
GAS & MINING



A Subsidiary of Union Pacific Corporation

INTER-OFFICE CORRESPONDENCE

TO: R. H. Taylor
FROM: T. A. Belisle
SUBJECT: BINGHAM 2-5
ABANDONMENT PROCEDURE
SUMMIT COUNTY, UTAH

OFFICE: Rock Springs
DATE: Aug. 6, 1985

Note: Notify State Oil & Gas Commission 24 hours before moving in and cementing. Dorothy Swindle (538-5315) State Inspector.

1. Test deadman anchors.
2. MIRU service unit w/ mud pump and pit.
Note: 3000' of 2 7/8" OD 8rd tbg will be required.
3. Blow well down. With well dead remove upper portion of wellhead to casing hanger. Install 8" hydraulically operated BOP equipped with 2 7/8" OD tubing rams in top gate and blind rams in bottom gate.
4. PU and run 2 7/8" OD tubing to cement plug at approximately 3000'. Circulate well bore with 8.6 + ppg drilling mud. TOH and stand back tubing. RD BOPE. Weld on pull sub.
5. RU casing jacks to pick up 7" OD casing. The casing was landed with full indicator weight of 244M pounds.
6. Rig up wireline and freepoint casing. Shoot off and lay down 7" casing.
7. NU BOPE. TIH and land tubing 100' into 7" OD casing stub. Set 200' balanced plug across 7" stub.
8. TOH to 1595±'. Balance 200' cement plug across surface casing shoe at 1495'.
9. TOH and lay down tubing.
10. Remove BOP and cut off casing head. Set 50' surface plug. Weld steel plate over stub.
11. Install dry hole marker and reclaim location.

T. A. Belisle

TAB/dc

cc: RHT
CRO
JBH
SMS
Corres. File

RECEIVED

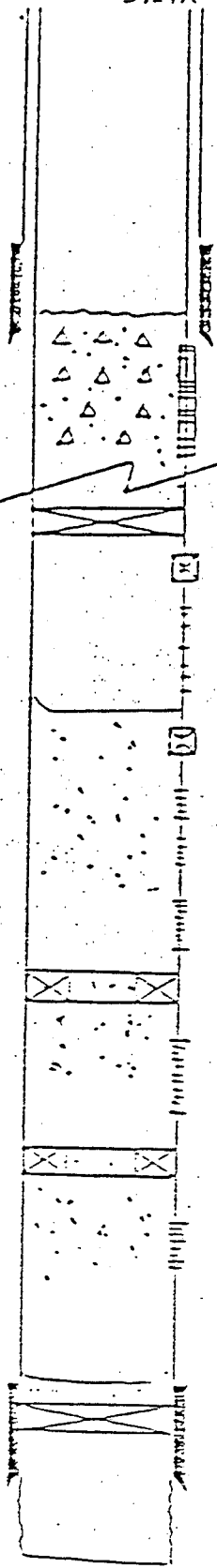
AUG 12 1985

**DIVISION OF OIL
GAS & MINING**

DATE 04/01/81 WELL NO. 2-5 LEASE SHANKMAN FIELD DINEEN

LOCATION 3286' FNL, 3291' FNL (NW 2E) SEC 2 T2N R7E
SUMMIT COUNTY, UTAH.

ELEVATIONS: 6865' GL 4889' KE



578' 32140' @ 1495

3156-91 - SOL'D w/ 100 SX

3225-35 SOL'D THROUGH A RETAINER @ 515

3305-10 SOL'D THROUGH A RETAINER @ 3228

3379-89 SOL'D w/ 100 SX

CIBP @ 7000'

SOL PERFS @ 9550-51

9766, 9745, 9730, 9706, 9698, 9687, 9662, 9635, 9624, 9607, 9583

10.275-10.280 - SOL PERFS SOL w/ 150 SX G

10.300-10.315 2 SOL

10.322-10.333

10.350-10.370

MODEL K RETAINER @ 10450

10.524-10.564 2 SOL

MODEL K RETAINER @ 10650

10.720-10.740 w/ 2 SOL

CIBP @ 10,921 w/ 25% CNT.

TD 11,065 w/ DRILLING RIG

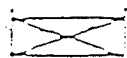
CSG @ 11,065

TD 11,268' - DRILLED w/ WORKOVER RIG.

CASING

WT	GS	FROM	TO
20	YS-95	11,065	11,608
20	S-95	11,608	5741
23	N-80	5741	1566
23	YS-95	1566	SURF

NOTE: THERE IS A DV TOOL SOME WHERE IN THE 5" STRING. COULD NOT GET IT TO OPERATE, SO THE PERFD @ 4700 FOR SELLING STAGE



BRIDGE PLUG



PACKER



CENTRALIZER



SCRATCHER



INSERT



PERFORATION

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Champlin Petroleum Company Attention: Dave Petrie		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 700, Rock Springs, Wyoming 82901		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 3286' FWL 3291' FNL (NWSE)		8. FARM OR LEASE NAME Bingham
14. PERMIT NO. 43-043-30073		9. WELL NO. 2-5
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6830' GR		10. FIELD AND POOL, OR WILDCAT Pineview
16. DIVISION OF OIL GAS & MINING		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 2, T2N, R7E
		12. COUNTY OR PARISH Summit
		13. STATE Utah

RECEIVED

AUG 12 1985

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☒

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plug and Abandonment procedure to complete plugging of the subject well.

1. Free-point 7" casing.
2. Shoot off and lay down 7" casing.
3. Set 200' plug half in half out of 7" stub.
4. Spot 200' plug across surface shoe at 1495'.
5. Set 50' surface plug, weld steel plate over stub, install dry hole marker and reclaim location.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 8/14/85

BY: John R. Davis

18. I hereby certify that the foregoing is true and correct

SIGNED

D.S. Petrie by D. Belish

TITLE

Engineering Assistant

DATE

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING03
10**SUNDRY NOTICES AND REPORTS ON WELLS**(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. N/A
2. NAME OF OPERATOR Champlin Petroleum Company Attn: Dave Petrie		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR P. O. Box 700 Rock Springs, WY 82901		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 3286' FWL, 3291' FNL		8. FARM OR LEASE NAME Bingham
14. PERMIT NO.		9. WELL NO. 2-5
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6830' GR		10. FIELD AND POOL, OR WILDCAT Pineview
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec. 2, T2N, R7E
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)		12. COUNTY OR PARISH Summit
		13. STATE Utah

RECEIVED

SEP 12 1985

DIVISION OF OIL
GAS & MINING

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Report of Plugging

- 1) Freepoint 7" casing @ 1716'.
- 2) Set 200' plug half in, half out of 7" casing.
- 3) Set 200' plug across casing shoe @ 1495' (1395'-1595').
- 4) Set 25 sxs surface plug, installed dry hole marker.

Location will be reclaimed and ready for inspection in the fall of 1986.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 9/20/85

BY: John R. Bays

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Engineering Assistant

DATE 9/9/85

D. S. Petrie

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: